Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUNDRY NOTICES AND REPORTS ON WELL'S 15 AM 9: 56

RECEIVED BLM FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Lease Designation and Serial No.

SF078736

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT—" for such (1970) PICE PRINT   NIM		NA
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well  Oil Gas Well Well Stother Gas Transmission Line  2. Name of Operator  Texakoma Oil & Gas Corporation  3. Address and Telephone No.		NA 8. Well Name and No. Rio Arriba #1 9. API Well No.
3. Address and Telephone No. (214)701-9106 5400 LBJ Frwy, One Lincoln Centre #500, Dallas, Texas 75240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FSL & 1230' FWL of Section 14, T29N - R5W		10. Field and Pool, or Exploratory Area  BASIN (Fruitland Coal  11. County or Parish, State  Rio Arriba County,  New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing  X Other Gas Transmission Line	Conversion to Injection  Dispose Water

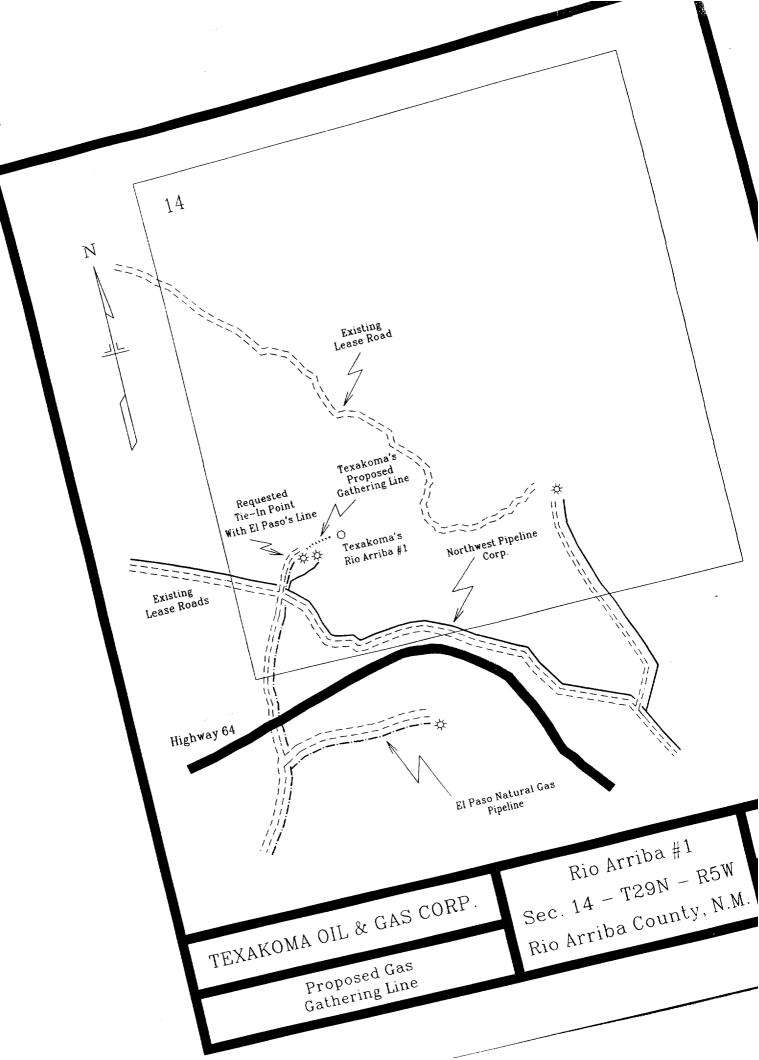
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

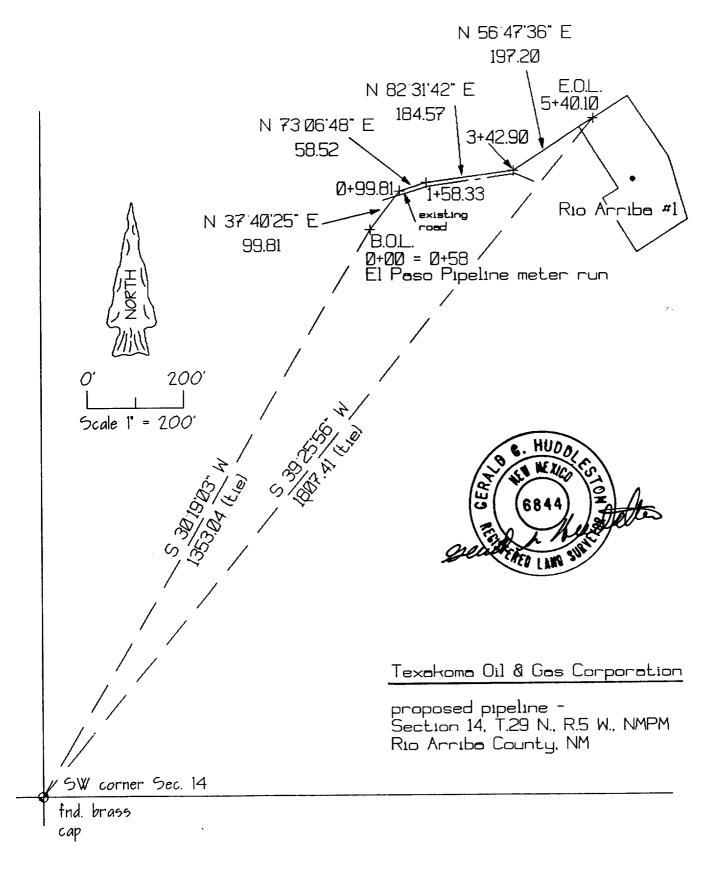
A gas transmission line is proposed to be laid from Texakoma's Rio Arriba #1 to El Paso's pipeline, approximately 420' (as shown on attached plat). The transmission line will be 2 7/8" / 6.5# / J-55 / 8rd tubing which has a maximum working pressure of 7,260 psi. We intend to operate the line at  $\pm 350$  psi.

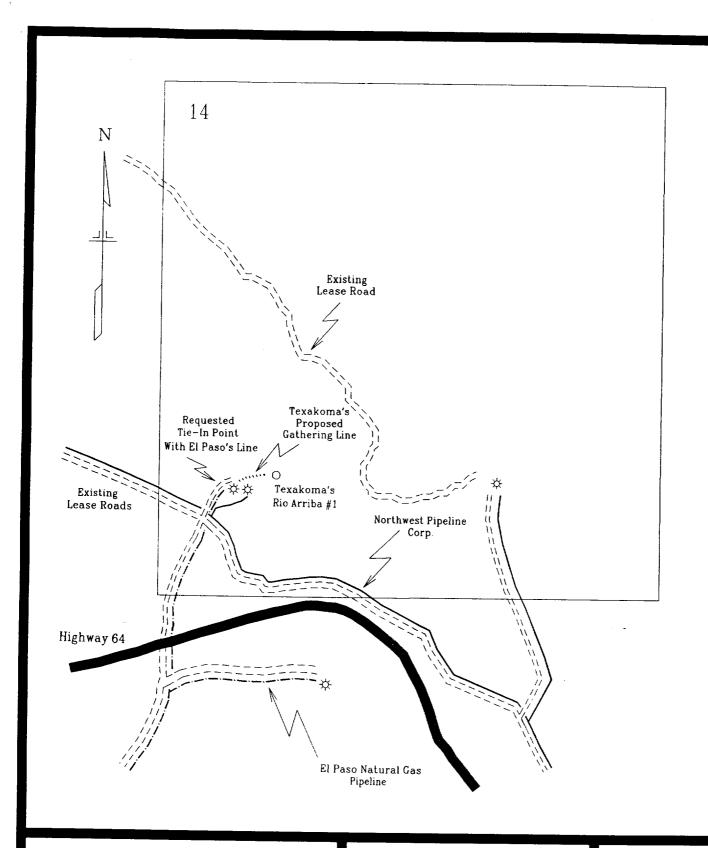
The pipeline tap and meter run is proposed on the Rio Arriba #1 location approximately at 680' FWL and 1,087' FSL of Section 14 - T29N - R5W.



	JUN2 8 1993 OIL CON. DIV.		
14. I hereby certify that the foregoing is true and correct Signed P.E.	Title Operations Engineer	Date 4 194/30/93 VED	
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date JUN 25 1993  DISTRICT MANAGER	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	ngly and willfully to make to any department or agency of the Uni	ted States any false, fictitious or fraudulent statements	







TEXAKOMA OIL & GAS CORP.

Proposed Gas Gathering Line Rio Arriba #1 Sec. 14 - T29N - R5W Rio Arriba County, N.M.

4/29/93

Scale: 1" = 1,0