FORM 3160-3 (November 1983) (formerly 9-331C)

CONFIDENTIAL - TIGHT HOLE

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

D OOMEDOCATION

	CUREAU OF LAND MAN		UNFILLENIA	5. LEASE DESIGNATIO SF-078736	N AND SERIAL NO.		
APPLICATION FO	R PERMIT TO DRIL	L, DEEPEN, (OR PLUG BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	LL X DEEPEN		PLUG BACK		IAME		
or	AS Coalbed Methane	SINGLE ZONE X	MULTIPLE ZONE	8. FARM OR LEASE NA			
2. NAME OF OPERATOR	214/701-9106	5400 LBJ Free	way, Suite 500	9. WELL NO.	13482		
TEXAKOMA OIL & G	AS CORP. 22521	Dallas, TX 7524		# √-1			
3. ADDRESS OF OPERATOR	303/452-8888	13585 Jackson I		10. FIELD AND POOL OR			
PERMITCO INC A		Denver, CO 802			Basin / Fruitland Coal 7/639		
At Surface 1280'	ocation clearly and in accordance with FSL and 510' FEL FW	any State requirements.*)		11. SEC., T., R., M., OR BI AND SURVEY OR ARE			
At proposed Prod. Zone SW	SW Sec. 11			M Sec. 11, T29N	. DSW /		
14. DISTANCE IN MILES AND DIRECT	TION FROM NEAREST TOWN OR POST C	FFICE*		12. COUNTY OR PARIS			
7.5 miles northeast of	Gobernador, NM			Rio Arriba	NM		
15. DISTANCE FROM PROPOSED* LO OR LEASE LINE, FT. (Also to pearest		16. NO. OF ACRES	IN LEASE	17. NO. OF ACRES ASSIGNED T	O THIS WELL		
510'	carg. unit mie, ii any)	21	36.56	5/320	.5/320		
18. DISTANCE FROM PROPOSED LOC	ATION* TO NEAREST WELL,	19. PROPOSED DE	РТН	20. ROTARY OR CABLE TOOLS	20. ROTARY OR CABLE TOOLS		
DRILLING, COMPLETED, OR APPI		22	50'	Dotomy			
21 FLEVATIONS (Show whether DF, R'	ox. 1 mile east		50		Rotary 22. APPROX. DATE WORK WILL START*		
6446' GR nis	action is subject to technic	el and		Upon approval	of this application.		
23. and a	dural review PROPOSED CASI	NO AND ELMENTING	PROGRAM DRIE	LING OPERATIONS AUT	BORIZED ADE		
SIZE OF HOLE	ppeal pursuant to 43 CFR	WEIGHT/FOOT	SEITING DEPTH	QUANTITY OF C	EMENT		
12-1/4"	9-5/8"	36#		170 sx - Circ. 1 408 sx - Circ t			
7-7/8"	7"	23#	3100'		osuri.		
6-1/4"	5-1/2"	14# <i>Z</i>	<i>∞eC = 3350'</i>	No cement.			
Texakoma Oil & Gas C If productive, casing wil and State of New Mexic See Onshore Order No.	•	a depth of 3350' t pleted. If dry, th	o test the Fruitland (e well will be plugged	Coal formation for coal and abandoned as polylogical and abandoned abandon	albed methane. er Man RECEIVED BLM BLM BLM II:		
above mentioned lease. (#B03920) and Statewid	orporation has been design Bonding will be provided e Bond No. B04001. OPOSED PROGRAM: If proposal is t	by Texakoma Oi	l & Gas Corporation	under their blanket l	BLM Bond		
If proposal is to drill or deepen direct	tionally, give pertinent data on subsurfa	ace locations and measure	d and true vertical depths. Give	blowout preventer program, if	ıny.		
24.	(In Sm. W)	*	onsultant for: exakoma Oil & Gas C	`orn	Date 06/15/93		
SIGNED	7) Shift	THE IC	XARUHA OH & GAS C	orb.	Date 00/13/93		
(This space for Federal or State office use)							
PERMIT NO.	FIVED	APPROVAL DATE					
	y 155 0 W ear 1 1 1						
APPROVED BY	- 1003	TITLE		DATE A DOC	<u> </u>		
CONDITIONS OF APPROVAL, IF	1 1993		•	APPR			
011 (TON DIV			AS AM	ENUEU		
OIL	CON. DIV.	nstructions On	Reverse Side	2/1111	9 1993		
Title 18 U.S.C. Section 1001, n false, fictitious or fraudulent sta	akes it a crime for any persn know tements or representations as to an	ingly and willfully to	make to any department or a	agency of the Uptiled States	w 1333 iny		

6-104 FMNSL (8)

A DISTRICT MANAGER

Form C-102 Revised 1-1-89

District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

(hamiles			Lease				Well No.				
Operator TEXA	KOMA O & G	CORP.		Phillips	-Rio Ari	riba A	# 1				
Unit Letter	Section 11	Township 29 N.	Range	5 W.	NMP	County	o Arriba				
Actual Footage Location of Well:											
1280	feet from the		line and	310	feet from	n the	line Dedicated Acreage:				
Ground level Elev.	1	Formation	Pool	1h.							
1	Frui	tland Coal		1400	cr		320 Acres				
	e the acreage dedicated					70	ω <u></u>				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest antiroyal 100%-BLM											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
	Vet	No If answer	is "yes" type of co	nsolidation	61	<u> </u>	3 ×				
	er is "no" list the owner	and tract descriptions	which have actually	been consolidated.	(Use reverse side	" <u>S</u>	= 0				
No allow	n if neccessary wable will be assigned to	o the well until all inter	rests have been cons	olidated (by commun	nitization, unitizati	on, forced-pooling	g, or otherwise)				
or until	a non-standard unit, elir	minating such interest, l	has been approved b	y the Division.		<u> </u>	_				
				•		OPERAT	OR CERTIFICATION				
				l			certify that the information				
	l	İ		1			in in true and complete to the ledge and belief.				
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	l			[Signature	115 121				
	1			1		11/11	14 Milk 1				
	1		T 48 P	(a)		Printed Name					
! !	1		EINE	ДЩ <u> </u>		LISA L.	SMITH				
		های رواد –	Ca C	ינטו		Position					
	l	<i>III</i> 1	- 1003			Consult	ant for				
	i	Jul	1 1993	j		Company					
	1	م الم	ON DI	/. !			a Oi? & Gas Corp.				
	ı	OIY				Date 6/15/02					
	1	,	CON. DIV	ļ.		6/15/93					
	. !					SURVE	OR CERTIFICATION				
						I hereby certi	fy that the well location shown				
		/ 1.	/ .	/ i ,		on this plat	vas ploned from field notes of				
1 /	/					actual stowey	s made by me or under my nd that the same is true and				
	1					correct to th	e best of my knowledge and				
		/ /		/		belief.	• •				
				1		Date Surveyed					
			/ .			A A	MN00 73				
K		~~~~ /				Signature & S					
510'		/		/			MENICO CO				
11-1		/ <i>/</i>		_ <i> </i> //		ER -					
				/		9 0	7368				
112	280'	/	/ /	/ i /	_]	TEN					
	/ /					19					
V						Certificate No	CAED THIN SILL				
7											
0 330 660	990 1320 1650	1980 2310 2640	2000	1500 1000	500 0						

