

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

93 AUG 11 AM 9:50

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No

5400 LBJ Freeway, Suite 500, Dallas, TX. 75240 (214)-701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FSL and 510' FEL

SW SW Sec. 11, T29N, R5W

7. If Unit or CA. Agreement Designation

NA

8. Well Name and No.

Phillips-Rio Arriba #A-1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin /Fruitland Coal

11. County or Parish, State

Rio Arriba Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Drilling Summary

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Spudded 10:15 PM 7-21-93. Drilled 12 1/4" Hole to 334'. Ran 315.26' - 9 5/8" 36#, J-55 LT&C Casing to 330' with Guide Shoe at Bottom, Insert Float @ 285' & Centralizers @ 310', 195' & 105'. Cemented W/160 SXS (190 cubic feet) Standard Cement + 2% calcium Chloride + .25#/SX Flocele. Bump Plug @ 8:40 AM 7-22-93 w/400 PSIG. Circulated 11 bbls cement to surface. Test casing to 1000 PSI. Drill to 3130'. Ran Open Hole Logs. Ran 3135' - 7", 23#, J-55 LT&C Casing to 3127' with Guide Shoe @ 3127'. Float Collar @ 3092' & Centralizers @ 3111', 3050', 3008', 2966', 2924', 2882', 2840', 2798', 2756' & 2714' (10 total). Cement casing with 255 SXS (638 cubic feet) Class B cement + 2% Econolite + .5#/SX Flocele. Tailed in with 160 SXS (189 cubic feet) Class B cement + .6% Halad 322 + 1/4#/SX Flocele. Bump Plug @ 8:15 PM 7-26-93 w/1600 PSIG. Circulated 15 bbls Cement to Surface. Test Casing to 1500 PSIG & Drill Out to TD of 3390'. Ran 320' - 5 1/2", 15.5#, J-55, LT&C Casing as Liner with Float Shoe only. Set Shoe @ 3389' with Top of Liner @ 3068'. Hang Liner & Left Uncemented. Ran GR-CCL & Perforated for Production as follows: 3130'-3134', 3156'-3164', 3186'-3193', 3198'-3206', 3228'-3238', 3242'-3248', 3252'-3254'. 4 spf (Total 180 shots)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Engineer

Date 8-10-93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD