

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-104
Revision 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Well API No.

30-039-25288

Meridian Oil Inc.

PO Box 4289, Farmington, NM 87499

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NOV 30 1993

Reasons for Filing (Check proper box)

☒ New Well
☐ Completion
☐ Change in Operator

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Change of operator give name
and address of previous operator

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease (State, Federal) or Fee	Lease No.
San Juan 29-4 Unit	200	Basin Fruitland Coal		SF-079893A
Unit Letter	K	1990 Feet From The	South Line and	1850 Feet From The
Section	30	Township	29	Range
			4	NMPM, Rio Arriba

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	☒	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	☐	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	30
If this production is commingled with that from any other lease or pool, give commingling order number:	Tw	29
		4
	Rge.	4
	Is gas actually connected?	When?
		DHC 937

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
09-12-93	10-20-93	4479'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7334' GR	Fruitland Coal	4062'	4359'					
Performances		Depth Casing Shoe						
4062-70', 4075-80', 4096-4100', 4130-58', 4224-26'								

TUBING, CASING AND CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12 1/4"	8 5/8"	247'	207 cu. ft.
7 7/8"	4 1/2"	4479'	1789 cu. ft. ✓
	2 3/8"	4359'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Stroke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravimetric Condensate
744 mcf-d-pitot gge			
Testing Method (pust, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI 960	SI 961	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield Regulatory Rep.
Printed Name Peggy Bradfield Title
11-28-93 326-9700 Telephone No.
Date

OIL CONSERVATION DIVISION

DEC 22 1993

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 5 Copies
Admission Charge Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Azusa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25288
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper one) New Well ☒ Change in Transporter of: Reconnaissance ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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OIL CON. DIV.

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-4 Unit	Well No. 200	Pool Name, including Formation Gobernador Pic.Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF-079893A
Location Unit Letter K : 1990 Feet From The South Line and 1850 Feet From The West Line Section 30 Township 29 Range 4 NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 29	Rge. 4	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 937

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-12-93	Date Compl. Ready to Prod. 10-20-93		Total Depth 4479'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7334'GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 4251'		Tubing Depth 4359'			
Performances 4251-54', 4278-88', 4291-94', 4299-4303', 4306-33', 4352-60', 4401-03', 4415-17'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	247'	207 cu. ft.
7 7/8"	4 1/2"	4479'	1789 cu. ft.
	2 3/8"	4359'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Stroke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF

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GAS WELL

Actual Prod. Test - MCF/D 1984 mcf-d-pitot gge	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 960	Casing Pressure (Shut-in) SI 961	Choke Size

OIL CONSERVATION DIVISION

Date Approved DEC 22 1993

By Brian J. Chang
SUPERVISOR DISTRICT #3
Title

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-28-93
Date
326-9700
Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.