

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 PALMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gas Transmission Line

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address and Telephone No.

(214) 701-9106

5400 LBJ Freeway, One Lincoln Centre #500, Dallas, Texas 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,050' FNL & 800' FEL

Section 3 - T29N - R5W

5. Lease Designation and Serial No.

NM23047

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Dugan #1

9. API Well No.

10. Field and Pool, or Exploratory Area

BASIN (Fruitland Coal)

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Gas Transmission Line

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A gas transmission line is proposed to be laid from Texakoma's Dugan #1 to Northwest Pipeline Company's pipeline, approximately 950' (as shown on attached plat). The transmission line will be 2 7/8" / 6.5# / 7-55 / 8rd tubing which has a maximum working pressure of 7,260 psi. We intend to operate the line at +360 psi.

The pipeline tap and meter run is proposed on the Dugan #1 location, approximately 350' FEL and 450' FNL of Section 3 - T28N - R5W.

RECEIVED
JUL 27 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

P.E. Title Operations Engineer

Date 04/30/93

(This space for Federal or State office use)

APPROVED

Approved by

Title

Date JUL 23 1993

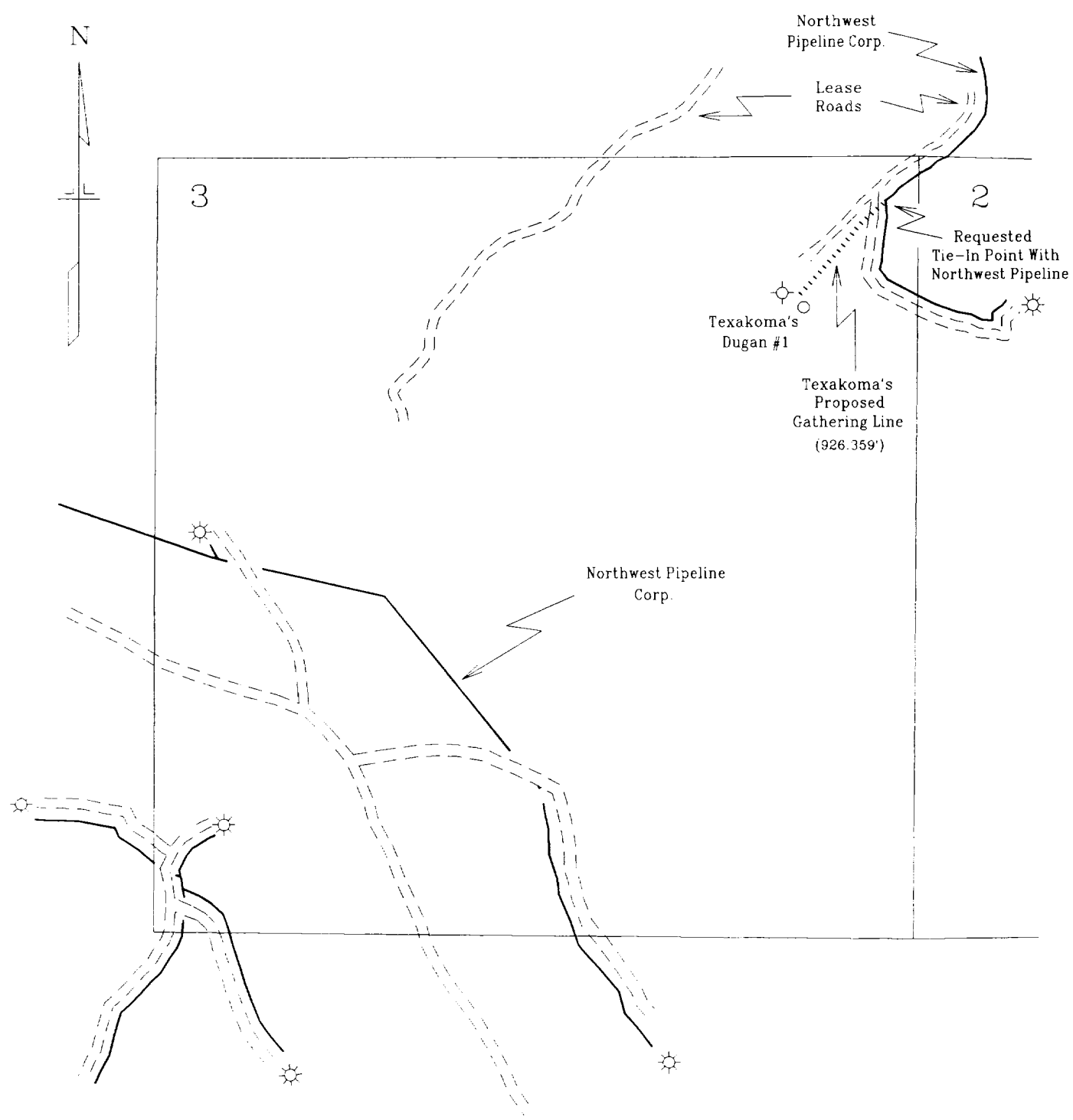
Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD



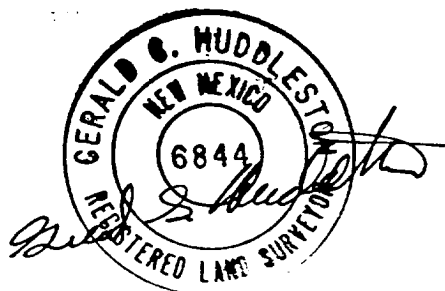
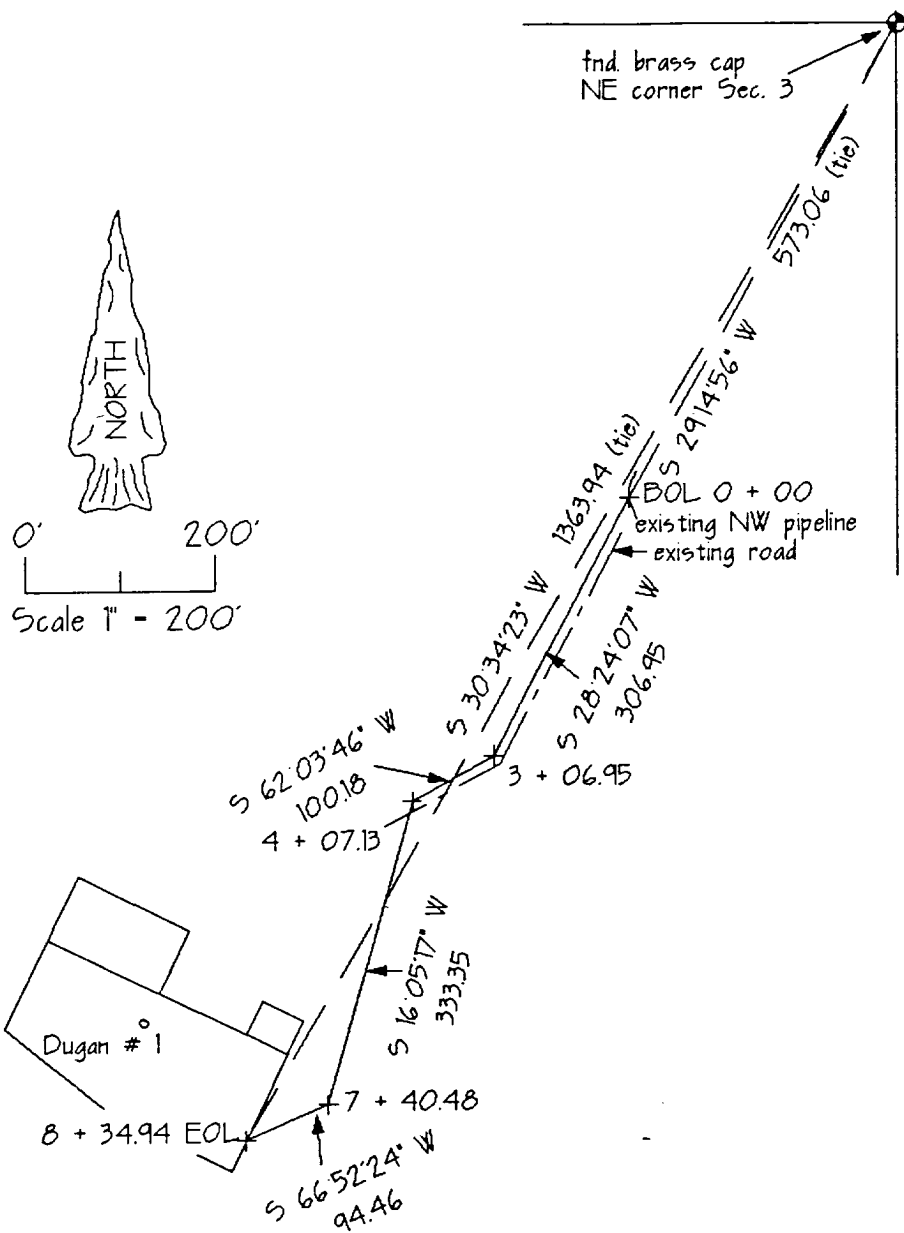
TEXAKOMA OIL & GAS CORP.

Proposed Gas
Gathering Line

Dugan #1
Sec. 3-T29N-R5W
Rio Arriba County, N.M.

4/30/93

Scale: 1" = 1,000'



Texakoma Oil & Gas Corporation

proposed pipeline
 Section 3, T.29 N, R.5 W., NMPM
 Rio Arriba County, NM

26 May 1993