

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other Coalbed Methane <input checked="" type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input checked="" type="checkbox"/>
2. NAME OF OPERATOR						070 FARMINGTON, NM	
Texakoma Oil & Gas Corporation							
3. ADDRESS AND TELEPHONE NO.							
5400 LBJ Freeway, Suite 500, Dallas, Texas 75240							
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations.)							
At surface 1150' FNL & 730' FEL Sec 12-T29N-R5W							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO.							
15. DATE SPUDDED							
09/25/93							
16. DATE T.D. REACHED							
10/03/93							
17. DATE COMPL. (Ready to prod.)							
9/20/27/93							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*							
7629 (GR); 7641 (KB)							
19. ELEV. CASINGHEAD							
7629							
20. TOTAL DEPTH, MD & TVD							
4535' MD							
21. PLUG. BACK T.D., MD & TVD							
4495' MD							
22. IF MULTIPLE COMPL., HOW MANY*							
N/A							
23. INTERVALS DRILLED BY							
0-4535							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
Fruitland Coal 4234-4480 MD							
25. WAS DIRECTIONAL SURVEY MADE							
No							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
Comp. Density, Gamma Ray, Microlog, Caliper							
27. WAS WELL CORED							
No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	322	12-1/4"	Surf: 220sx "B"+2% CaCl			
5-1/2"	15.5	4535	7-7/8"	Surf: 50lsx "B"+2% CaCl+			
				1/4#/sx Flocele + 0.6%			
				Halad-322 & 100sx "B"+1/4	Flocele+0.6%		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
N/A							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	4440	N/A					
31. PERFORATION RECORD (Interval, size and number)							
4233-42'	0.75"	54					
4265-70'	0.75"	30					
4302-11'	0.75"	54					
4471-80'	0.75"	54					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
4233'-4480'	2000 gal 10% HCl + 60,000 gal 70% Foam + 115,000 # 20/40 & 30,000 # 16/30						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
9/20/27/93	Flow				SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/10/93	1	3/8		—0—	65.84	11.8	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	450		0	1580	283.6	N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						TOM BERGIN	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
Deviation Survey, Micro Log and Comp. Density Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u> TITLE Operation Engineer							
DATE 10/11/93							
FARMINGTON DISTRICT OFFICE							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal Intervals	4234	4242	-Black, Vitreous, Trace Brown Earthy Silty, Fair to Mod. Cleating, Slow Vis Description
	4265	4270	-Brown Earthy Silty, Some Black Vitreous
	4302	4311	-Black Vitreous, Mod to Good Cleating, Good Description
	4472	4480	-No Samples, Lost Returns in Interval
	4482		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3784	
Fruitland Coal	4234	
Upper Pictured Cliffs Tongue	4312	
Pictured Cliffs	4482	