Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Dictricer m			
DISTRICT III			

Santa Fe, New Mexico 87504-2088

I.	REQUEST TO TI	RANSPORT (	DIL AND NATURAL G	as .		
Decision	•		Well API No.			
Texakoma Oil & Gas Corporation				30-039-25325		
5400 LBJ Freeway,	Suite 500, DaJ	las, Texas	75240			
eason(s) for Filing (Check proper l	xax)		Other (Please exp	lain)		
ew Well X	- T	in Transporter of:	1			
nange in Operator	Oil Casinghead Gas	Dry Gas Condensate				
tange of operator give name l address of previous operator						
DESCRIPTION OF WE	II AND I DAOD					
nace Name 13301	Well N	o. Pool Name, Inch	rting Formation	Kind of Lasse	Lease No.	
Phillips-Rio Arriba	$\mathbf{a}  \mathcal{B}  \mathbf{B} = 1$	Basin (Fr	cuitland Coal) 7/	629 State Federal or Fee SF	-078736	
cation A	1150	1	North 730	East		
Unit LetterA	:	Fost From The _	Line and	Feet From The	Line	
Section 12 Tow	machip 29N	Range 5W	. NMPM. Ric	o Arriba	County	
DEGICNATION OF TO	ANGROPER					
DESIGNATION OF TR ne of Authorized Transporter of O	ANSPORTER OF Cond	DIL AND NAT		hich approved copy of this form is to	he sent)	
VA WETER POR	28045			men approved copy of manyorm and		
ne of Authorized Transporter of Co Villiams Field Serv	eningheed Ges	or Dry Gas X	'	hich approved copy of this form is to		
vii produces oil or limite	vices 3804;	508  Twp.   Re	<del></del>	Salt Lake City, UT &	34158-0900	
location of tanks. N/A		i i i	No	10/27/93		
completion is commissed with a COMPLETION DATA	hat from any other lease o	r pool, give commin	gling order number:			
	Oil We	II Ges Well	I Maria I was	Deepen Plug Back Same Re	s'v Diff Res'v	
esignate Type of Completi	on - (X)	X X	New Well   Workover	Deepen   Plug Back   Same Re	ev Diii keev	
<b>Spudded</b> 9/25/93	Date Compl. Ready	lo Prod.	Total Depth	P.B.T.D.		
tions (DF, RKB, RT, GR, etc.)	1/20/27/93 Name of Producing F	in marting	4535 Top Dil/Cas Pay	4495		
9' (GR): 7641' (KI			4234	Tubing Depth 4440 1		
rations			- <del></del>	Depth Casing Shoe		
233'-42'; 4265'-70			OCLORISM DECOM	4495'		
HOLE SIZE	CASING & T		CEMENTING RECORD DEPTH SET		EMENT	
2-1/4"	8-5/8"/24	#	321	220 sx		
<del>7-7/8"</del> 4.95"	5-1/2"/15 2-3/8"/4.		4535	601 sx		
			4440	N/A		
EST DATA AND REQUI	EST FOR ALLOW	ABLE		omable for this depoint befor full 24 ump, gas lift, etc.)		
VV CAAL (Took mane be also	r recovery of total volume	of load oil and mus	t be equal to or exceed top all	omable for this depaired being full 24	hours)	
and New Oil Run To Task	Date of Tore			and it's arc i [1] If (18)		
/A	Date of Test		Producing Method (Flow, p	ump, gas lift, etc.)		
/A	Dute of Test Tubing Pressure		Producing Method (Flow, page Casing Pressure			
/ A of Test	Tubing Pressure		Casing Pressure	OCT 1	3 1993	
/ A of Test				Gar-MÖIL CO	3 1993 ON. DIV	
/A n of Test Prod. During Test WELL	Tubing Pressure		Casing Pressure	Gar-MÖIL CO	3 1993	
Prod. During Test  WELL Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.		Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Gas-MOIL CO	3 1993 DN. DIN ST. 3	
/A of Test  Prod. During Test  WELL  Prod. Test - MCF/D 1580	Tubing Pressure  Oil - Bbls.  Length of Test 1 hr.		Casing Pressure  Water - Bbla.  Bbla. Condensate/MMCF  -0-	Car-MOIL CO	3 1993 DN. DIV	
/ A In of Test Prod. During Test  WELL Prod. Test - MCF/D 1580  Method (pitot, back pr.)	Tubing Pressure Oil - Bbls.		Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Gas-Moll Co	3 1993 DN. DIV	
Prod. During Test  WELL Prod. Test - MCF/D 1580  Method (pitot, back pr.) ack Pr.  PERATOR CERTIFIC	Tubing Pressure  Oil - Bbls.  Leagth of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMF	I-in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 590	Gas-MOIL CO  Cravity of Condenses  N/A  Choke Size  3/8"	3 1993 ON. DIV ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PERATOR CERTIFIC  reby certify that the rules and rese	Tubing Pressure  Oil - Bbls.  Leagth of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMP	I-in) PLIANCE	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 590	Gravity of Condenses N/A Chicke Size	3 1993 ON. DIV ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PERATOR CERTIFIC  roby certify that the rules and regimen have took granulied with an	Tubing Pressure  Oil - Bbls.  Leagth of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMP	I-in) PLIANCE	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF -0-  Casing Pressure (Shut-in) 590  OIL CON	Gas-MÖIL CO  Gas-MÖIL CO  Cravity of Condense  N/A  Choke Size  3/8"  NSERVATION DIVI	3 1993 ON. DIV ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PPERATOR CERTIFIC  roby certify that the rules and reg-	Tubing Pressure  Oil - Bbls.  Leagth of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMP	I-in) PLIANCE	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF -0-  Casing Pressure (Shut-in) 590  OIL CON	Gas-MOIL CO  Cravity of Condenses  N/A  Choke Size  3/8"	3 1993 ON. DIV ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PERATOR CERTIFIC  roby certify that the rules and regulation have been demplied with an are not complete to the best of my	Tubing Pressure  Oil - Bbls.  Leagth of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMP	I-in) PLIANCE	Casing Pressure  Water - Bbla.  Bbla. Condensate/MMCF -0-  Casing Pressure (Shut-in) 590  OIL CON  Date Approve	Gas-MÖIL CO  Gas-MÖIL CO  Cravity of Condense  N/A  Choke Size  3/8"  NSERVATION DIVI	3 1993 DN. DN ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PPERATOR CERTIFIC  reby certify that the rules and regulation have been geometried with an are seen complete to the best of any acture ennis Cronkhite, F	Tubing Pressure  Oil - Bbls.  Length of Test 1 hr.  Tubing Pressure (Shut 590  CATE OF COMP  Identical of the Oil Counter 4 that the information give (Innovitedge and belief.)	I-in) PLIANCE	Chaing Pressure  Water - Bbls.  Bbls. Condensate/MIMCF -0- Casing Pressure (Shut-in) 590  OIL CON Date Approve	Gravity of Condenses N/A Choke Size 3/8"  NSERVATION DIVIS	3 1993 DN. DIV ST. 3	
Prod. During Test  WELL  Prod. Test - MCF/D  1580  Method (pitot, back pr.)  ack Pr.  PERATOR CERTIFIC  reby certify that the rules and reg sion have been changled with an are and complete to the best of any	Tubing Pressure  Oil - Bbls.  Length of Test 1 hr. Tubing Pressure (Shut 590  CATE OF COMP  Mattern of the Oil Councer 4 that the information give  modwledge and belief.	Liance Valion on whove	Chaing Pressure  Water - Bbla.  Bbla. Condensate/MMCF -0- Casing Pressure (Shut-in) 590  OIL COR Date Approve By Origin	Gravity of Condenses N/A Choke Size 3/8"  NSERVATION DIVIS	3 1993 DN. DIV ST. 3	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.