

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texakoma Oil & Gas Corporation		Well API No. 30-039-25325
Address 5400 LBJ Freeway, Suite 500, Dallas, Texas 75240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name 13301 Phillips-Rio Arriba B	Well No. B-1	Pool Name, including Formation Basin (Fruitland Coal) 7/629	Kind of Lease State, Federal or Fee	Lease No. SF-078736
Location				
Unit Letter A	1150	Feet From The North	730	Feet From The East
Section 12	Township 29N	Range 5W	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil N/A Water PUP	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas Williams Field Services	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks. N/A	Unit	Sec.	Twp.	Rge.
Is gas actually connected? No			When? 10/27/93	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 09/25/93	Date Compl. Ready to Prod. 10/27/93	Total Depth 4535	P.B.T.D. 4495					
Elevations (DF, RKB, RT, GR, etc.) 7629' (GR); 7641' (KB)	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 4234	Tubing Depth 4440'					
Perforations 4233'-42'; 4265'-70'; 4302'-11'; 4471'-80'			Depth Casing Shoe 4495'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"/24#	321	220 SX					
7-7/8"	5-1/2"/15.5#	4535	601 SX					
4.95"	2-3/8"/4.7#	4440	N/A					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth below full 24 hours.)			
Date First New Oil Run To Tank N/A	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1580	Length of Test 1 hr.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 590	Casing Pressure (Shut-in) 590	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dennis Cronkhite, P.E. Operations Eng.
Printed Name
10/11/93 214/701-9106
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 18 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.