

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coalbed Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other

2. NAME OF OPERATOR

Texakoma Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

(214) 701-9106  
One Lincoln Centre, 5400 LBJ Frwy., Ste. 500 Dallas, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1450' FWL and 1350' FSL of Sec. 3, T29N R5W

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 1/17/94 16. DATE T.D. REACHED 1/20/94 17. DATE COMPL. (Ready to prod.) 5/16/94 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* 6364' (GL); 6376' (KB) 19. ELEV. CASINGHEAD 6364'

20. TOTAL DEPTH, MD & TVD 3267' (MD) 21. PLUG, BACK T.D., MD & TVD 3224' (MD) 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Fruitland Coal 2985' - 3164' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density/ML; GR/Caliper

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"/J-55	24	314'	12 - 1/4"	Surf. - 220 Sx - B	0
5-1/2"/J-55	15.5	3267'	7 - 7/8"	Surf. - 408 Sx - A	0
				100 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2- 3/8"	3189'	None

31. PERFORATION RECORD (Interval, size and number)

3037'-39' 74 shots 0.75"  
3054'-60' 62 shots 0.75"  
3082'-92' 38 shots 0.75"  
3152'-64' 14 shots 0.75"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3037'-3164'	1000 Gal. 10% HCl & 50,000 Gal. 70% Foam and 1,700# 20/40 + 106,000# 16/30

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Well Capable of Commercial Production						SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/14/94	12 hrs.	1/2	→	0	350	1/2	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
95	95	→	0	700	1	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tom Bergin

35. LIST OF ATTACHMENTS

Deviation Survey; Density/ML

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature], P.E. TITLE Operations Engineer

DATE 5/16/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2985'			Ojo Alamo	2398'	
Coal	3055'	3060'	Black, vitreous, mod: well cleated with mod. visible desorption. Some brown-earthly.	Kirtland	2650'	
Coal	3081'	3092'		Fruitland	2985'	
Coal	3149'	3164'		Pictured Cliffs	3148'	