

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY 23 1994

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Coal gas

Name of Operator

Texakoma Oil & Gas Corporation

Address and Telephone No.
One Lincoln Centre, 5400 LBJ Fwy., Ste. 500

Dallas, TX 75240

Location of Well (Footage, Sec., T., R., M., or Survey Description)

3
1,450' FSL and 1,450' FWL

K - Sec 3 T29N R5W

OIL CON. DIV.
DIST. 3

(214) 701-9106

5. Lease Designation and Serial No.

NM-23048

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Dugan Federal #2

9. API Well No.

30-039-25354

10. Field and Pool, or Exploratory Area

Basin/Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Summary

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 12:30 p.m., MST, 1-17-94. Drilled 12-1/4" hole to 315' and ran 8-5/8" 24# J-55 ST&C to 314.85'. Guide shoe @ 314.35', insert float @ 271.55' and 3 centralizers @ 314', 229' and 143'. Cmt'd w/220 sx (260 ft³) stand cmt + 2% CaCl + .25#/sx Flocele. Plug down @ 7 p.m., MST, 1-17-94. Circ 11 Bbbs to surf. Float held @ 950 psi. Drilled out baffle and tested OK to 1000 psi. Drilled 7-7/8" hole to 3267 - TD @ 9:30 a.m., MST, on 1-20-94. Ran open hole logs. Ran 5-1/2" 15.5# J-55 8th LT&C csg w/Guide shoe @ 3265.53', Float Collar @ 3224.26', Baker ECP (ext csg pkr) @ 2999.14', HOWCO DV tool @ 2996.04' and Centralizers @ 3225', 3181', 3132', 3043', 2953', 2862', 2771', 2683', 2594', and 2513'. Cmt'd prod string in two stages as follows: Stage 1 - 43 sx (50 ft³) stand cmt + .6% HALAD-322 + .25#/sx Flocele. DV opened prematurely and closing plug was not displaced to float collar. Pumped Stage 2 as follows: 365 sx (912.5 ft³) stand cmt + 2% Econolite + .25#/sx Flocele followed by 100 sx (118 ft³) stand cmt + .6% HALAD-322 + .25#/sx Flocele. Circ 35 Bbbs to surf. Bump plug to 1110 psi @ 2:42 p.m., MST, 1-21-94. Drilled out cmt in 5-1/2" csg from 2917' to 2993'. Ran GR and CBL. Perf Fruitland Coal @ 3037-39', 3054-60', 3082-92' and 3152-64' (6 SPF) on 5-7-94. On 5-10-94 performed foam frac. Ran 2-3/8" tbg to 3195' and installed pumping unit.

I hereby certify that the foregoing is true and correct

Signed Mary Ann Patton

Title Drilling Manager

Date 5-11-94

This space for Federal or State Office use

Approved by Charles Shalson
Conditions of approval, if any:

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

FARMINGTON DISTRICT OFFICE

NMOOD

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SM