

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 11 1994

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY 19 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1175'FNL, 1190'FEL Sec.31, T-29-N, R-4-W, NMPM

5. Lease Number
SF-079893A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-4 Unit
8. Well Name & Number
San Juan 29-4 U 201
9. API Well No.
30-039-25372
10. Field and Pool
Gobernador PC Ext/
Basin Ft Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

The cement design on this well is changed from a two-stage production job to a foamed cement job. It is planned to complete this well rigless; therefore, no stage tools can be used. The tail slurry will be the same as in the original Operations Plan as submitted: 100 sx Class "B" w/2% calcium chloride and 0.25 pps cellophane flakes (15.6 ppg, 1.18 cu.ft./sx, 5.2 gal/sx).

The lead slurry will consist of: Class "B" cmt w/0.035 gal/sx foam stabilizer, 1.5% foaming agent, 2% calcium chloride and 0.25 pps cellophane flakes. This slurry will be foamed using 20,120 SCF of N2 to a 7.5 ppg weight. 418 sx of unfoamed slurry will be used (1086 cu.ft. of foamed slurry). This slurry should give a better bond strength than a Pozmix lead slurry.

Meridian Oil, as a prudent operator, recognizes the responsibility to test for cement job success. Any remedial work, if necessary, will be approved through the appropriate regulatory agency.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/9/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

APR 18 1994

[Signature]
DISTRICT MANAGER