

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079893A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-4 Unit #201

9. API WELL NO.

30-039-25372

10. FIELD AND LOCALITY

Basin Fruitland Coal

Gobernador Pic. Clfs Ext

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 31, T-29-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1175' FNL, 1190' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DHC-1002

DATE ISSUED

15. DATE SPUDDED

7-11-94

16. DATE T.D. REACHED

7-16-94

17. DATE COMPL. (Ready to prod.)

9-21-94

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

7337 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4511

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4511

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4300-4372 Pictured Cliffs

DHC w/Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-GR, CNL, LDT, DSS, 4-Arm Cal MRIL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	498	12 1/4	448 cu.ft.	
4 1/2	10.5#	4505	7 7/8	1586 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4370	

31. PERFORATION RECORD (Interval, size and number)

4300-4372

RECEIVED
OCT 17 1994
OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4300-4372	150,000# 20/40 sd, 30# gel wtr

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-21-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-21-94			→		228 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	SI 940	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

ACCEPTED FOR RECORD

DATE

9-29-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

OCT 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3603'	3762'	White, cr-gr ss		
Kirtland	3762'	3977'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3977'	4149'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3603'
Pictured Cliffs	4149'	4511'	Bn-Gry, fine grn, tight ss.	Kirtland Fruitland Pic.Cliffs	3762' 3977' 4149'

[illegible]