

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED
BLM

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079893A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Brown #200

9. APIWELLNO.

30-039-25382

10. FIELD AND POOL OR WILDCAT
Governador Pictured Cliffs Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SUBVEY OR AREA

Sec. 31, T-29-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____ 94 OCT - 3 AM 7:31

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUS DECK DIFF. CONV. Other _____ 070 FARMINGTON, NM

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 190'FSL, 1915'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. NSL-3386 DHC-1006 DATE ISSUED

15. DATE SPUDDED 7-28-94 16. DATE T.D. REACHED 8-4-94 17. DATE COMPL. (Ready to prod.) 9-3-94 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 7418 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4550 21. PLUS. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 2 23. INTERVALS DRILLED BY 0-4550 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4240-4320 Fruitland Coal

DHC w/Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-GR; CNL-CDL; 4-Arm Cal

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	542	12 1/4	472 cu.ft.	
4 1/2	10.5	4535	7 7/8	1442 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4462	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

4240-4320

RECEIVED
OCT - 6 1994
OIL CON. DIV.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4240-4320	120,000# 20/40 sd 17,220 gal 30# gelled wtr 932,287 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 9-3-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-3-94 HOURS TESTED CROCK SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 520 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.) SI 1010

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Regulatory Affairs

DATE 9-29-94

ACCEPTED FOR RECORD

OCT 03 1994

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

