

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

#247R

9. API Well No.

30-039-25414

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 2429' FSL & 1338' FWL
Section 10, T-29-N, R-6-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-4-94

RIH w/8-3/4" bit & drilled through cement to TD @ 3270'. RIH w/7" 23#, K-55 casing. Set casing @ 3244' (KB). RU Western and pumped 10 bbls flush & 10 bbls H2O followed by 500 sxs 65/35 POZ w/CL B base @ 12#/gal yield 2.11 ft3/sk & 1/4# sx Cello-Flake. Tail slurry was 150 sxs C1 B, 2% CaCl2 and 1/4#/sx Cello Flake mixed @ 15.6 ppg w/1.18 ft3/sx yield. Displaced with 93 bbls H2O. Pressured to 3000 psi. (Scheduled displacement was 124 bbls). 830' cement left in 7" casing. 204 sxs cement circulated to pit. Set casing slips, cleaned the pit. RD & released rig @ 2400 hrs on 11-6-94. Waiting on completion rig.

14. I hereby certify that the foregoing is true and correct

Signed

E. H. H. H.

Title

Environmental/Regulatory Eng.

Date

11-9-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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