

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-6 UNIT

8. FORM OR LEASE NAME, WELL NO.

SJ 29-6 #227R

9. API WELL NO.

30-039-25418

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 14, T-29-N, R-6-W

12. COUNTY OR
PARISH

RIO ARRIBA,

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

UNIT K, 2503' FSL & 1816' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

M. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-5-94

16. DATE T.D. REACHED

12-11-94

17. DATE COMPL. (Ready to prod.)

12-16-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6733' GR

19. ELEV. CASINGHEAD

6733' GR

20. TOTAL DEPTH, MD & TVD

3632'

21. PLUG, BACK T.D., MD & TVD

3632'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

OPEN HOLE, BASIN FRUITLAND COAL 3437-3632'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/HI RES LDT, GR/NGT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	244'	12-1/4"	150 sx CI B	4 bbls circ
7"	23#, K-55	3437'	8-3/4"	500 sx 65/35 POZ & 100 sx CI B	200 sx circ

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE

BASIN FRUITLAND COAL INTERVAL

3437- 3632'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* PRODUCTION

DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-15-94	HOURS TESTED 1 HR	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF. 93 MCFD	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 93 MCFD	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI, WAITING ON EVALUATION

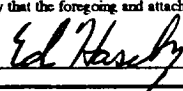
TEST WITNESSED BY

GENE JEVNE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

ENVIR/REGULATORY ENGINEER

DATE

12-29-94

JAN 06 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2740	2950	SANDSTONE			
KIRTLAND	2950	3320	SHALE & SANDSTONE			
FRUITLAND	3320	3601	SHALE, COAL & SANDSTONE			
FRUITLAND COAL	3440	3601	SHALE & COAL			