Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March	31, 1993	

BUKEAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
		SF-080377
	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
· · ·	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR F	PERMIT - " for such proposals	7 ISITale as CA Assessment Designation
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		San Juan 29-6 Unit
Oil X Gas Well Other		8. Well Name and No.
2. Name of Operator		#257R
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.	505 500 2454	30-039-25456
5525 Highway 64, NBU 3004, Far 4. Location of Well (Footage, Sec., T., R., M., or Survey Des		10. Field and Pool, or exploratory Area
Unit D, 1312' FNL & 937' FWL	cripuoni	Basin Fruitland Coal
Section 9, T-29-N, R-6-W		11. County or Parish, State
30001011 3, 1 23 N, N 3 N		Rio Arriba, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	
		31.31.121.37.11.1
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
. □	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Adandonment Notice	Altering Casing	Conversion to Injection
	X Other Spud Well	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true verti- 	pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally drill
11-7-94		
11-7-34		
MI & RU Aztec #222. Spudded 12	-1/4" hole @ 1745 hrs 11-7-94. Drill	ed to 248'. Ran 9-5/8",
36#. J-55 casing and set at 244	-1/4" hole @ 1745 hrs 11-7-94. Drill '. Mixed & pumped 150 sxs Class B_ce	ment w/3% CaCl2 and
36#, J-55 casing and set at 244 displace cement with 15 bbls wa	-1/4" hole @ 1745 hrs 11-7-94. Drill '. Mixed & pumped 150 sxs Class B ce ter. Circulated 10 bbls cement. TOC	ment w/3% CaCl2 and
36#. J-55 casing and set at 244	 Mixed & pumped 150 sxs Class B ce 	ment w/3% CaCl2 and
36#, J-55 casing and set at 244 displace cement with 15 bbls wa	 Mixed & pumped 150 sxs Class B ce 	ment w/3% CaCl2 and - 200'. WOC - 4 hrs.
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36#, J-55 casing and set at 244 displace cement with 15 bbls wa	 Mixed & pumped 150 sxs Class B ce 	ment w/3% CaC12 and - 200'. WOC - 4 hrs.
36#, J-55 casing and set at 244 displace cement with 15 bbls wa	i. Mixed & pumped 150 sxs Class B ceter. Circulated 10 bbls cement. TOC	ment w/3% CaC12 and - 200'. WOC - 4 hrs.
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