District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

1 0 Box 2000, Balla	a Fe, NM 87504				*	4 87504-20				_	DED REPORT	
I	RE	QUEST I	FOR AL		BLE AND A	UTHORIZ	ATION	TO TRA		T RID Number		
D1	: +	Dogousa	•		ui ess			:		L4538		
Burlington Resources Oil & Gas PO Box 4289								Reason for Filing Code				
Farm		co - 7/11/96										
	4 API N			1		l Name			° F	Pool Code		
	30-039-25478				BLANCO PICTURED CLIFFS (GAS)				72359			
<sup>7</sup> Property Code 007465				1	° Property Name SAN JUAN 29-7 UNIT			° Well Number #93A				
	007	465			SAN JUAN	29-7 UNIT				#93A		
II. 10 Surfa			-·	_			•				,	
UI or lot no. C	Section 2	Towns 02	hip Ra 9N	inge 007W	Lot.Idn	Feet from the 915	North/South		rom the 15	East/West Line W	County RIO	
											ARRIBA	
11 Bottom UI or lot no.	Hole Lo	cation Towns	hin Ra	inge	Lot.Idn	Feet from the	North/South	Line   Feet fi	rom the E	East/West Line	County	
or or lot no.	Beetion	Towns		50	Est. Tuli	T con in and		1 330 11			County	
12 Lse Code	1	13 Producing M	lethod Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 Permit	Number	¹º C-129 Eff	fective Date	17 C-129	Expiration Date	
III. Oil an					T		т					
	18 Transporter 19 Transporter OGRID and Addr			ss	20 ]	OD		<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description		
70	7037		SO FIELD SERVICES SOX 1492				G	G C-		-02-T029N-R007W		
			, TX 79978									
90	5764 1		nt Industries 4 US Hwy 64 mington, NM 87401			816175		0		C-02-T029N-R007W		
		rarming										
							r					
IV. Produ	iced Wat	ter										
		23 P	OD	•	·		24 POT	ULSTR Loc	cation and D	escription		
			OD				²4 POI	ULSTR Lo	cation and Do	escription		
V. Well C				ate	27	TD	<sup>24</sup> POI		cation and Do		hrations	
	Completic		OD  26 Ready D	ate	27	TD	²⁴ POI	O ULSTR Loc	cation and Do		orations	
<sup>25</sup> Spu			<sup>26</sup> Ready D	ate Casing & Tu			²4 POI		cation and Do			
<sup>25</sup> Spu	ıd Date		<sup>26</sup> Ready D						eation and Do	<sup>23</sup> Perf		
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VI. Well	nd Date  Test Dat	on Data	<sup>26</sup> Ready D	Casing & Tu	bing Size	3		28 PBTD		23 Perf	ment	
23 Spt.	nd Date  Test Dat	on Data	<sup>26</sup> Ready D		bing Size					<sup>23</sup> Perf	ment	
VI. Well	nd Date  Test Dat	on Data	<sup>26</sup> Ready D	Casing & Tu	bing Size	3		28 PBTD		23 Perf	ment	
VI. Well	nd Date  Test Dat	a Gas Delive	<sup>26</sup> Ready D	Casing & Tu	bing Size	Test Length		28 PBTD		<sup>2</sup> Perf <sup>3</sup> Sacks Ce	ment	
VI. Well 1  ** Date New Oi  ** Choke Size  ** I hereby certi	Id Date  Hole Size  Test Dat  if that the ru	a  3 Gas Delive 41 Oil	26 Ready D	Casing & Tu  3º Test D  42 Water  Division have	bing Size	37 Test Length	2 Depth Set	28 PBTD  **Tbg. Press  **AOF	aure	<sup>2</sup> Perf <sup>3</sup> Sacks Ce	ressure	
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