

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25481
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-5 Unit 009256
8. Well No.	San Juan 29-5 Unit #53M
9. Pool name or Wildcat	Basin Dakota & Blanco MV

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter 0 : 978' Feet From The South Line and 1611' Feet From The East Line  
Section 32 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6500'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: OIL CON. DIV.

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: 7-5/8" casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/9-7/8" bit drilled 40' cement. Drill formation from 370' to 3787'. RIH with 7-5/8" 26.4# K-55 8rd LT&C casing. Set casing 3787'. RU BJ Service to cement. Pumped 30 bbls water and 20 bbls mud flush ahead. Mixed and pumped 700 sx Class B (273 bbls) 65/35 POZ w/12% gel +0.25#/sx cellophane flake mixed @ 12.0 ppg, yield 2.19 cuft/sx followed by 150 sxs (31 bbls) Class B w/2% CaCl2 + 0.25#/sx cellophane flakes @ 15.6 ppg, yield 1.18 cuft/sx. Bumped plug with 1800 psi. Plug down @ 9:38 am 9/9/95. Good returns throughout job, but did not circ. cement. WOC 4 hours. RU Petro Wireline to run temperature survey - surface to 1700'. TOC 700'. WOC. Pressure tested - okay.

7/10/95 @ 8:30 am - Louis Robinson talked to Johnny Robinson about not circ. cement to surface and the top of cement being @ 700'. Johnny gave verbal approval to continue.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 7-25-95

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-559-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 27 1995

CONDITIONS OF APPROVAL, IF ANY: