

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-25481

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit 009256

8. Well No.

San Juan 29-5 Unit #53M

9. Pool name or Wildcat

Basin Dakota & Blnco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter 0 : 978' Feet From The South Line and 1611' Feet From The East Line Section 32 Township 29N Range 5W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6500'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH w/6-3/4" bit. Tag TOC @ 3729'. Drilled cement to 3787'. Drilled formation to 7890'. TOH to log. RU Halliburton Logging Service. Ran GR/DU/Temp/DSN from 7908' to 3787'. RD HLS. Circ hole, RIH w/5-1/2", 17#, N-80 8rd LT&C casing. Landed @ 7902'. RU Dowell to cement. Dowell mixed and pumped 20 bbls mud flush & 10 bbls water ahead. Mixed 60 sx (24 bbl) Class G 65/35 POZ w/12% gel, 0.25#/sx cellophane, .8% D112 (fluid loss), yield 2.22 ft3/sx, 12 ppg followed by 290 sx (59 bbl) C1 G w/0.25#/sx cellophane, .6% D112, .2% D800 (retarder), yield 1.15 ft3/sx, 15.8 ppg, displ w/183 bbls water. Bumped plug w/2240 psi, float held. Circ. gas/mud flush, water to surface. SI well, WOC. Land casing on slips w/140,000 lbs, cut off casing. RD & released rig @12:00 midnight 7-16-95. Waiting on completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 7-25-95

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-559-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Secretary of Energy, Minerals and Natural Resources DATE JUL 27 1995
CONDITIONS OF APPROVAL, IF ANY: