

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25481
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
San Juan 29-5 Unit	
8. Well No.	San Juan 29-5 Unit #53M
9. Pool name or Wildcat	Basin Dakota & Blnco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter 0 : 978' Feet From The South Line and 1611' Feet From The East Line Section 32 Township 29N Range 5W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6500'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Data ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

29-5 #53M Mesaverde was 1st delivered on 11-27-95 at 1100 hrs.
Tubing - 740 psi, casing - 770 psi, line pressure 314 psi
Estimated Gas 847 mcfpd Choke 20/64

29-5 #53M Dakota was 1st delivered on 11-27-95 at 1115 hours
Tubing - 1110 psi, Line Pressure 352 psi
Estimated Gas 432 mcfpd Choke 20/64

RECEIVED
DEC - 5 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Houch

TITLE Envir./Regulatory Engineer DATE 11-30-95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE DEC - 5 1995

CONDITIONS OF APPROVAL, IF ANY: