Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED				
Budget Bur	eau No.	100	14-0135	
Expires:	March 3	11.	1993	

	•		
Lesse	Designation	and Serial N	_

MM-03T	88		
C If Indi	Allotte	e or Trib	e Name

Distribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dragive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement. Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx Class G (236 bbls) 65/35 POZ w/12% gel +.025#/sx cellophane flake mixed @ 12.0 ppg yield 2.21 ft3/sx followed by 150 sxs Class (31 bbls w/2% CaCl2 + 0.25#/sx cellophane flake mixed @ 15.8 ppg, yield 1.15 ft3/sx. Dispalced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial	SUNDRY NOTICES AN	D REPORTS ON WELLS	411.03100
SUBMIT IN TRIPLICATE    Type of Well   Well   Other   Submit   Other   Submit   Other   Submit   Other   Submit   Other   Submit   Submit	Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	a at Indian Allottee of Tribe Name
SUBMIT IN TRIPLICATE    Composed   Composed	Use "APPLICATION FOR	PERMIT - " for such proposals	<b>↓</b> ⊙
Notice of Interest   District   Subsequent Report   Subsequent R	SUBMIT	IN TRIPLICATE	J. 70
2. Natives of Operation Phillips Petroleum Company 3. Address and Tolephone No. 5525 Highway 64, NBU 3004. Farmington, NM 87401 505-599-3454 10. Field and Proj. or epiporatory Area. 30-039-25492 11. Conveyor of Partis, State. Rio. Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE, NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intest  New Constitutions  New Constitutions Planging Back Configuration Advancement Notice  Planging Back Other 7-5/8* Casing Other 7-5/8* Date of Stating and properties to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8* bit to 4050'. Circ hole. RIH with 7-5/8* 26. 4# K-55. 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement. Pumped 10 bils water. 8 10 bils mud flush shead of 600 sx Class 6 (236 bils) 65/35 POZ W/12% get + .025#/sx cellophane flake mixed @ 12. 0 ppg yield 2. 21 ft3/sx followed by 150 sxs Class (31 bils w/2% Call2 + 0.25#/sx cellophane flake mixed @ 12. 0 ppg yield 2. 21 ft3/sx followed by 150 sxs Class (31 bils w/2% Call2 + 0.25#/sx cellophane flake mixed @ 12. 0 ppg yield 2. 21 ft3/sx followed by 150 sxs Class of hours. Rance Ct. temperature 105 surface. Bumped plug w/1960 psi. Plug down @ 1651 hours. Partial returns during displacement & no returns last 20 bils. DID NOT CIRC CEMENT TO SURFACE. Wo 7 hours. Ran CCL temperature 105 surface to 1800'. Cement top 9 1550'. Set casing on sli w/95,000#. Cut off casing. NU 11* casing spool. PT OK. NU 800. PT - OK.  It I benefit year from the first provided by the first provided by the first provided by the first provided by the first provided			San Juan 29-5 Unit
Philips Petro leum Company  3. Address and Telephone No. 5525 Highway 64. NBU 3004. Farmington, NM 87401  505-599-3454  4. Lection of Well Frouge, Sec. T. R. M., or Survey Description)  Unit E, 1579' FNL & 856' FNL Section 28, T-29-N, R-5-W  12. CHECK APPROPRIATE BOX(s) TO INDICATE, NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Change of Plans New Construction Non-Routine Fracturing  Wast Shak-Off Conversion to Injection Dispose Water  Recompletion Playage Back  Altering Casting Other 7-5/8" Casting  Conversion to Injection Dispose Water  Conversion to Injection Non-Routine Fracturing Conversion to Injection Non-Routine Fracturing Conversion to Injection Non-Routine Fracturing Water Shak-Off Conversion to Injection Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Conversion to Injection Non-Routine Fracturing Non-Routine Fracturing Conversion to Injection Non-Routine Fracturing No			<b>1</b>
5555 Highway 64. NBU 3004. Farmington, NM 87401  505-599-3454  Location of Wilchouse, Sec. T. R. M., or Survey Description)  Section 28, T-29-N, R-5-W  12. CHECK APPROPRIATE BOX(s) TO INDICATE, NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subbequent Report  JUL 1 0 1935  Cating Repair  Abandonment  Recompleted Prepared or Completed Operations (Castly used and pertained data), and give pertinent dates, including estimated date of startage any proposed work. If well is directionally drighter submifface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, Brd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement.  Pumped 10 bbls water % 10 bbls mud flush and each of 600 sx Class G (236 bbls) 65/35 POZ w/1/2% gel +.025#/sx cellophane flake mixed @ 12.0 ppp yield 2.21 ft3/sx followed by 150 sxs Class Displaced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 155 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WO 7 hours. Ran CCL - temperature log surface to 1800'. Cement top @ 1550'. Set casing on sli w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BDP. PT - OK.  Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.  Title Envir./Regulatory Engineer  Date 6-26-95  Title 18 USC. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agreey of the United States any false, fictionus or flaw to the United States any false, fictionus or flaw to the united States any false, fictionus or flaw to the United States any false, fictionus or flaw to the United States and false, fictionus or flaw to the United States and fals	Phillips Petroleum Company		
4. Location of Wall (Producy, Sec., T., R., M., or Survey Descriptions)  Unit E, 1579' FNL & 856' FWL  Section 28, T-29-N, R-5-W  12. CHECK APPROPRIATE BOX(s) TO INDICATE, NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Instat  Subsequent Report  JUL 1 0 1595  Pireal Abandonment Notice  Subsequent Report  JUL 1 0 1595  Pireal Abandonment Notice  Altering Cating Repair  Altering Cating Subsequent Report or Complete Operations (Clerrly state all performed details, and give perficient dates, including estimated date of suring any proposed work. If well is directionally of give abburface locations and measured and true varied algorithe or all matriers and zones performe to that work.]  TIH drilling Cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement.  Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx Class G (236 bbls) 65/35 POZ w/12& casing and landed with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WO 7 hours. Ran CCL-temperature log surface to 1800'. Cement top @ 1550'. Set casing on Sli w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BOP. PT - OK.  Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.  Title Envir./Regulatory Engineer  Date 6-26-95  Title IS US.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agancy of the United State any false, fictions of famildate manner.			
Unit E. 1579' FNL & 856' FWL Section 28, T-29-N, R-5-W    Country or Parish, State   Rio Arriba, NM			<b></b>
Title Is U.S.C. Section 1001, makes it a clime for any person known of the Issue of the Issue of the Issue of the Issue of Issue			
TITLE IS US.C. Section 1001, makes it a clime for any person known of the proposed or Continued drilling this well without any further work required to the 7-5/8" casing.    Rio Arriba, NM   Ri		•	
TYPE OF SUBMISSION  TYPE OF ACTION    X   Notice of Instent	56557611 25, 7 25 M, K 5 M		Rio Arriba, NM
TYPE OF SUBMISSION  TYPE OF ACTION    X   Notice of Instent	CHECK APPROPRIATE BOX's	) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
Abandonment Subsequent Report Subsequent Subsequent Subsequent Subsequent Report Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Subse			
Subsequent Report    Subsequent Report   Jul 1 0 1995   Plugging Back   Non-Routine Fracturing   Non-Routine Report education   Non-Routine Report   Non-Routine Repor			
Subsequent Report    Final Abandonment Notice   Casing Repair   Casing Repair   Water Shit-Off	Notice of Intent DECE	Abandonment	T T
Casing Repair   Water Shut-Off   Conversion to Injection   Conversio	Subsequent Report		Ħ
Altering Casing Other 7-5/8" casing Conversion to Injection Distrib 8 Other 7-5/8" casing Conversion to Injection Other 7-5/8" casing Conversion to Injection Other 7-5/8" casing Conversions (Place Report metal of antispic completed operations (Charlet's state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dreading in the substitute of the control of the substitute of the subst			
Dispose Water Note: Report results of completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement. Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx class G (236 bbls) 65/35 POZ w/12% gel + .025#/sx cellophane flake mixed @ 12.0 ppg yield 2.21 ft3/sx followed by 150 sxs class (31 bbls w/2% cacl2 + 0.25#/sx cellophane flake mixed @ 15.8 ppg, yield 1.15 ft3/sx. Dispalced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WO 7 hours. Ran CCL-temperature log surface to 1800'. Cement top @ 1550'. Set casing on sli w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BOP. PT - OK.  Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.  Title Envir./Regulatory Engineer  Obate  Title Envir./Regulatory Engineer  Date  Conditions of approval, if any:  Date  Conditions of approval, if any:			
District Proposed or Completed Operations (Clearly seed and the pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55. Brd LT&C R-3 casing and landed e 4048'. RU Dowell to cement. Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx Class G (236 bbls) 65/35 POZ w/12% gel +.025#/sx cellophane flake mixed @ 12.0 ppg yield 2.21 ft3/sx followed by 150 sxs Class (31 bbls w/2% CaCl2 + 0.25#/sx cellophane flake mixed @ 15.8 ppg, yield 1.15 ft3/sx. Dispalced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WO 7 hours. Ran CCL temperature log surface to 1800'. Cement top @ 1550'. Set casing on sli w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BOP. PT - OK.  Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.  Title Envir./Regulatory Engineer  Onto Environment State office uts)  Approved by	MD 1110		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drigine subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement. Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx Classs G (236 bbls) 65/35 POZ w/12% gel +.025#/sx cellophane flake mixed @ 12.0 ppg yield 2.21 ft3/sx followed by 150 sxs Class (31 bbls w/2% CaCl2 + 0.25#/sx cellophane flake mixed @ 15.8 ppg, yield 1.15 ft3/sx. Dispalced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WO 7 hours. Ran CCL-temperature log surface to 1800'. Cement top @ 1550'. Set casing on sli w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BOP. PT - OK.  Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.  Title Envir./Regulatory Engineer  Date 6-26-95  Title Envir./Regulatory Engineer  Date 6-26-95  Title Envir./Regulatory Engineer  Date 6-26-95	DOG	18	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Signed	RIH with 7-5/8" 26.4# K-55, 8rd Pumped 10 bbls water & 10 bbls gel +.025#/sx cellophane flake (31 bbls w/2% CaCl2 + 0.25#/sx Dispalced with 190 bbls water. returns during displacement & r 7 hours. Ran CCL-temperature l w/95,000#. Cut off casing. No	mud flush ahead of 600 sx Class G (23 mixed @ 12.0 ppg yield 2.21 ft3/sx for cellophane flake mixed @ 15.8 ppg, yield 2.21 ft3/sx for cellophane flake fl	RU Dowell to cement. 36 bbls) 65/35 POZ w/12% bllowed by 150 sxs Class ( ield 1.15 ft3/sx. 4 1615 hours. Partial 5 CEMENT TO SURFACE. WOC 550'. Set casing on slip: PT - OK.  ng verbal approval to
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States and false, fictions or fraudulent statement or agency of the United States and false, fictions or fraudulent statement or agency of the United States and false, fictions or fraudulent statement or agency of the United States and false, fictions or fraudulent statement or agency of the United States and false and false are false and false and false are false are false and false are false and false are false are false and false are false are false and false are false are false are false and false are false	(This space for Federal or State office use)  Approved by		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States and false, fictitious or fraudulent statement or agency of the United States and false, fiction or false of the United States and false, fiction or false of the United States and false of the United Sta		A(	CEPTED FOR RECORD
	Title 18 U.S.C. Section 1001, makes it a crime for any perso	n knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statement

\* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

JUL 06 **1995**