

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL  
Section 28, T-29-N, R-5-W

5. Lease Designation and Serial No.

NM-03188

6. Indian Allottee or Tribe Name

7. Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

S.J. 29-5 #65M

9. API Well No.

30-039-25492

10. Field and Pool, or exploratory Area

Basin Dakota &  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 7-5/8" casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TIH drilling cement from 299' to 379'. Drilled ahead with 9-7/8" bit to 4050'. Circ hole. RIH with 7-5/8" 26.4# K-55, 8rd LT&C R-3 casing and landed @ 4048'. RU Dowell to cement. Pumped 10 bbls water & 10 bbls mud flush ahead of 600 sx Class G (236 bbls) 65/35 POZ w/12% gel +.025#/sx cellophane flake mixed @ 12.0 ppg yield 2.21 ft3/sx followed by 150 sxs Class G (31 bbls w/2% CaCl2 + 0.25#/sx cellophane flake mixed @ 15.8 ppg, yield 1.15 ft3/sx. Dispalced with 190 bbls water. Bumped plug w/1960 psi. Plug down @ 1615 hours. Partial returns during displacement & no returns last 20 bbls. DID NOT CIRC CEMENT TO SURFACE. WOC 7 hours. Ran CCL-temperature log surface to 1800'. Cement top @ 1550'. Set casing on slips w/95,000#. Cut off casing. NU 11" casing spool. PT OK. NU BOP. PT - OK.

Ed Hasely talked with Ken Townsend (BLM) on 6/26/95 @ 9:00 am, giving verbal approval to continue drilling this well without any further work required to the 7-5/8" casing.

14. I hereby certify that the foregoing is true and correct

Signed

*E. Hasely*

Title Envir./Regulatory Engineer

Date 6-26-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

JUL 06 1995

NMOCD

FARMINGTON DISTRICT OFFICE

*E. Hasely*