

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL
Section 28, T-29-N, R-5-W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

S.J. 29-5 #65M

9. API Well No.

30-039-25492

10. Field and Pool, or exploratory Area

Basin Dakota &
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill cement from 4000' to 4048'. Drilled 6-3/4" hole to TD - 8176'. Logged well. RIH and cleaned out well. COOH. RIH w/5-1/2" 17#, N-80 8rd LTC casing and set at 8176'. Dowell pumped 20 bbls mud flush & 10 bbls water. Mixed and pumped 80 sx (31.7 bbls) Class G 65/35 POZ w/12% gel, 1/4#/sx celloflake & 2 CaCl2, 12.0 ppg 2.22 cf/sx yield followed by 360 sx Class G (73.7 bbls) w/1/4#/sx cellophane flakes & 2% CaCl2, 15.8 ppg, yield 1.15 cf/sx. Displaced w/188.9 bbls water 1.8 - 8.0 bpm @ 70 - 1800 psi. Bumped plug w/2400 psi. Plug down @ 1855 hours. Wait 15 min. Float held. Job complete @ 1915 hrs on 6/30/95. RD cementers. ND BOPs, set slips w/120,000#. Cut off casing & installed cap. RD & release rig @ 0000 hours 7-1-95.

RECEIVED
JUL 12 1995
OIL CON. DIV.
267.3

14. I hereby certify that the foregoing is true and correct

Signed Louis E. Volman

Title Sr. Drilling & Production Eng.

Date 7-05-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
6-9-95