

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM-03188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit 65M

9. API WELL NO.
30-039-25492

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA
Sec. 28, T29N, R5W12. COUNTY OR
PARISH
Rio Arriba13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with requirements)

At surface
Unit E, 1579' FNL & 856' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

15. DATE SPUDDED
6-19-9516. DATE T.D. REACHED
6-30-9517. DATE COMPL. (Ready to prod.)
11-17-9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)
6731' (GL unprepared)19. ELEV. CASINGHEAD
6732'20. TOTAL DEPTH, MD & TVD
8176'21. PLUG, BACK T.D., MD & TVD
8141'22. IF MULTIPLE COMPL.,
HOW MANY? 223. INTERVALS
DRILLED BYROTARY TOOLS
XCABLE TOOLS
no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5533' - 6104'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-VCL-CCL-GR, CCL - temp. survey

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J-55	374'	14-3/4"	350 sx (413 cuft) C1 B	16 bbl circ
7-5/8"	26.4# K-55	4048'	9-7/8"	600 sx C1 G 65/35 POZ	..
				150 sx C1 G	..
5-1/2"	17#, N-80	8176'	6-3/4"	80 sx C1 G & 360 sx C1 G	..

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8069'	7962
1-1/4"	coiled-6068'	

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde

See attached for interval, size & #

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	sheet for details

33. PRODUCTION

DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI 415 psi	CASING PRESSURE SI 690 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well capable of commercial production.

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Waiting on pipeline connect, will submit production #s when on line.

NOV 22 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed Harsely

TITLE Envir./Regulatory Engineer

FARMINGTON DISTRICT OFFICE
BY 21

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	5481	5564	Sandstone & Shale			
Menefee Fm.	5564	5851	Sandstone & Shale			
Pt Lookout	5851	6434	Sandstone & Shale			
Mancos	6434	6620	Shale			
Gallup	6620	7809	Sandstone & shale			
Greenhorn	7809	7862	Limestone & Shale			
Graneros	7862	7935	Shale			
Dakota	7935	8178	Sandstone & shale			

San Juan 29-5 #65M
Blanco Mesaverde Formation

Information to complete the C105 form - "Completion Report"
(wouldn't fit on provided form)

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde

26. Perforation record (interval, size and number)

<u>Lower Pt. Lookout</u>	6100'-04', 6087'-91', 60448'48', 6007'-13', 5991'-95', 5976'83', 5953'-57' w3-1/8" HSC, 2 spf - total 66 (.35" holes).
<u>Pt Lookout</u>	5842'-5864', 5888-98' w/3-1/8" HSC, 2 spf - total 44 (.35") holes.
<u>Menefee</u>	5820'-24', 5808'-12', 5788'-92', 5760'-64', 5749'-53', 5710'-16, 5699'-5703', 5673'-77', 5643'-47', 5609'-13' w/3-1/8" HSC 2 spf - total 84 (.35") holes.
<u>Cliff House</u>	5533'-5561' w/3-1/8" HSC, 2 spf - total of 56 (.35") holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
<u>Lower Pt. Lookout - all included</u>	Acidize - 3000 gal 15% HCL, followed by 107 bbls 2% KCl w/100 -7/8" RCN ball sealers. 98 balls recovered.
<u>Pt Lookout - all included</u>	Acidized - 1300 gal 15% HCl and 66 - 7/8" RCN ball sealers, flushed w/72 bbl KCL. 66 balls recovered. Frac'd-333 bbl pad followed by 292,000# 20/40 Arizona sand, w/36,498 gal Viking ID-35# gelled fluid and 787,000 scf N ₂ 50% quality foam. Flushed w/41 bbls gelled fluid foam.
<u>Menefee - all included</u>	Acidized - w/5000 gal 15% HCl, flushed w/2% KCl, balled off w/125-7/8" RCN ball sealers. 95 balls recovered.

Cliff House

Acidize - 1000 gal 15% HCL

Frac'd - 7000 gal pad, followed by 52,794 gal
X-linked gelled fluid, 308,160# 20/40 Arizona sand,
1,114,000 scf N2 50% quality foam. Flushed w/126
bbl gelled fluid foam.