

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-03188	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVL <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				8. FARM OR LEASE NAME, WELL NO. SJ 29-5 Unit 65M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit E, 1579' FNL & 856' FWL At top prod. interval reported below Same as above At total depth Same as above				9. AM WELL NO. 30-039-25492	
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T29N, R5W	
14. PERMIT NO. CUL 67		DATE ISSUED NOV 22 1995		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM					
15. DATE SPUNDED 6-19-95	16. DATE T.D. REACHED 6-30-95	17. DATE COMPL. (Ready to prod.) 11-17-95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6731' (GL unprepared)		19. ELEV. CASINGHEAD 6732'
20. TOTAL DEPTH, MD & TVD 8176'	21. PLUG, BACK T.D., MD & TVD 8141'	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY X	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7993' - 8080'					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-VCL-CCL-GR, CCL - temp. survey					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J-55	374'	14-3/4"	350 sx (413 cuft) CT B	16 bbl circ
7-5/8"	26.4# K-55	4048'	9-7/8"	600 sx C1 G 65/35 POZ	..
				150 sx C1 G	..
5-1/2"	17#, N-80	8176'	6-3/4"	80 sx C1 G & 360 sx C1 G	..
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
none					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2.3/8"	8069'	7962'			
1-1/4"	coiled-6068'				
31. PERFORATION RECORD (Interval, size and number) Basin Dakota See attached for interval, size & #					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) see attached AMOUNT AND KIND OF MATERIAL USED sheet for details					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF
FLOW. TUBING PRESS. SI 25 psi	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL
			OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well capable of commercial production.					
35. LIST OF ATTACHMENTS Waiting on pipeline connect. will submit production #s when on line.					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Haseby TITLE Envir./Regulatory Engineer DATE 11-21-95

ACCEPTED FOR RECORD
NOV 22 1995
FARMINGTON DISTRICT OFFICE
BY [Signature]

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	5481	5564	Sandstone & Shale			
Menefee Fm	5564	5851	Sandstone & Shale			
Pt Lookout	5851	6434	Sandstone & Shale			
Mancos	6434	6620	Shale			
Gallup	6620	7809	Sandstone & Shale			
Greenhorn	7809	7862	Limestone & Shale			
Graneros	7862	7935	Shale			
Dakota	7935	8178	Sandstone & Shale			

San Juan 29-5 #65M
Basin Dakota Formation

Information to complete the C105 form - "Completion Report"
(wouldn't fit on provided form)

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota
7993'-8080'

26. Perforation record (interval, size and number)

Basin Dakota
8064'-8080' and 7993'-8020' - 2 spf total 86 (.35") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
8064'-80' & 7993'-8020'	2500 gal 15% HCl Acid & 130 -7/8" ball sealers with 118 balls recovered.
same as above	258 bbls foam pad, 299,580 #20/40 Ottawa Sand & 58,086 gal. gelled fluid. & 1,517,000 scf N ₂ 50% quality foam flushed w/92 bbls gelled fluid/foam.