

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 25 1998

OIL CON. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3457, 3

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1579' FNL & 856' FWL  
Section 28, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #65M

9. API Well No.

30-039-25492

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & commingle prod.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as a dual MV & DK well in 11/95. Plans are to add Lewis Shale pay to the existing Mesaverde zone and stimulate. Then plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Order No. R-10771 has ruled that both the Dakota and Mesaverde zones in the 29-5 Unit are marginal for downhole commingling purposes. We have also submitted and received individual well approval on this well (Administrative Order DHC - 1993 - approved July 21, 1998). The BLM has also approved downhole commingling for wells in this unit (see BLM letter dated March 26, 1997).

See attached for the projected procedure to add Lewis Shale pay to the Mesaverde interval and then commingle production from both the Dakota and Mesaverde zones. A subsequent sundry will be submitted to advise the actual date commingling occurs.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

8-17-98

(This space for Federal or State office use)

Approved by

*AS/ Duane W. Spencer*

Title

Date

AUG 21 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

**San Juan 29-5 Unit No. 65M**  
**30-039-25492**  
**Unit E, 1579' FNL & 856' FWL, Section 28, T29N, R5W**  
**Rio Arriba County, New Mexico**

Basic procedure that will be used to perf additional pay to the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones.

1. MIRU. ND WH & NU BOPs. Pull both strings of production tubing (1-1/4" and 2-3/8") and packer.
2. Set CIBP above the existing Dakota and Mesaverde perfs. Pressure test casing.
3. Run Gamma Ray and determine where to perf the Lewis Shale interval.
4. Perf the Lewis Shale and acidize perfs.
5. Frac the Lewis Shale interval.
6. Flowback as needed.
7. RIH w/workstring and cleanout to CIBP & then drill out. Cleanout to PBTD. Pull workstring.
8. RIH & set w/2-3/8" tubing (no packer).
9. ND BOPs. NU WH. RD & MO.
10. Commingle production.