

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BIM MAIL ROOM

95 SEP -5 PM 2:44

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1465' FNL, 565' FWL, Sec.29, T-29-N, R-4-W, NMPM

NSL-3539

5. Lease Number

SF-079893A

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Brown #206

9. API Well No.

30-039-25500

10. Field and Pool

Gobernador Pict.Cliffs

11. County and State

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Coring
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to take cores in the subject well in the Fruitland Coal formation @ 4102-4197'.

RECEIVED
SEP - 8 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCCFTC) Title Regulatory Administrator Date 8/28/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
SEP 06 1995
DISTRICT MANAGER

NMCCD



Brown #206

FTC CORING & DST SUPPLEMENT

Fruitland Coal Asset Team coring request:

Drilling Considerations: Mud drilled hole
Core hand will determine weight on bit, rpm, and pump rate

NOTE: The coring operations will be performed at the daily rate starting upon reaching the core depth specified by Meridian. Required reaming of the hole, if any, shall be performed on a daywork basis until such time as the core hole is returned to correct size at the depth which coring ceased.

Core Depths: Core #1 4180' - 4210' (30')

Coring Service: Baker Hughes Inteq
Contact: Mark Boyes (805) 834-9654
1-800-423-5441

Coring Equipment: Bit - 7-7/8" X 3-1/2" RC-3
Core Barrel - 6-1/4" X 30' 250-P
Inner Barrel - PVC 3-1/2" X 30'

MOI Personnel: Geologist: Jay Close (505) 326-9764
Drilling Engineer: Gary Lee (505) 326-9729

Prepared: _____
G.W. Lee
Drilling Engineer

Reviewed: _____
Drilling Superintendent

Coring/DST Procedure

1. Perform Hi-Resolution mud logging from 4000' to 4180' while drilling 7-7/8" hole.
WOB = 20,000 RPM = 60 ROP = approx. 30'/hr
2. TOOH w/ drilling assembly @ 4180'
3. Pick up coring assembly. Check spacing between core bit and PVC liner.
Install survey tools into non-mag drill collars.

Coring assembly:

7-7/8" X 3-1/2" RC-3 Core bit

6-1/4" X 30' Core barrel w/ PVC inner barrel

2 - Non magnetic drill collars

1 - Hydraulic Jar

4. TIH w/ coring assembly to core point @ 4180''.
5. Begin coring oriented core w/ approx. 5K = WOB, 40-50 = RPM.
Core from 4180' to 4210'.
6. TOH w/ core #1. Lay down core. Cut and place core in desorbition canisters.
7. After completion of coring @4210', continue normal drilling operations.