

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

8. Well Name and No.
SJ 29-6 #264

9. API Well No.
30-039-25535

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit A, 907' FNL & 1253' FEL
Section 27, T-29-N, R-6-W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>4-1/2" casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH and tagged cement @ 257'. Drilled plug and cement with 6-1/4" bit. Drilled formation from 295' to 3400'. RU Halliburton Logging Service & ran log, SDL/DSN 3408'-1000' & DIL from 3408' - 300'. RD HLS. RIH w/4-1/2", 11.6# J-55 8rd STC casing and landed @ 3408'. Circ. Dowell pumped 10 bbls mud flush & 10 bbls H2O ahead, mixed 350 sx Class G 65/35 POZ w/12% gel, 1/4#/sx cellophane with yield 2.21 ft3/sx, 12 ppg, followed by 100 sx Class G w/1/4#/sx cellophane, yield 1.15 ft3/sx, 15.8 ppg, displaced with 52 bbls H2O. Bumped plug w/1110 psi, plug down 0825 am 7/22/95. Lost cir. w/flush and 130 bbls (329 sxs) lead gone, slowed rate to 4 bpm mixed addl. 8 bbls and 100 sx (21 bbl) Class G tail, no returns, displ w/52 bbls. No cement to surface, (lost 81 bbls). PU BOP, set slips, cut off casing. RD & release rig @ 4 pm 7-22-95. Waiting on completion rig. Plan on running a CBL during completion.

RECEIVED
JUL 31 1995

14. I hereby certify that the foregoing is true and correct

Signed E. Harsby Title Envir./Regulatory Engineer Date 7-25-95

ENVIRONMENTAL DIVISION
JUL 28 1995

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
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