

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 907' FNL & 1253' FEL  
Section 27, T29N, R6W

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #264

9. API Well No.

30-039-25535

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other cement @ Nacimiento

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled tubing, set & test RPB @ 2500 psi. Perforate squeeze 4 (.35") holes @ 1500'. TIH and set packer. Pumped 83 bbls "spacer" of fresh H2O. Had complete returns. Mixed 320 sxs of Class "G" cement w/2% CaCl2 yield 1.15 ft3/sx at 0.7 - 3.8 bpm & 750 - 3000 psi. The first 40 sx of cement were mixed "lite" at 11-6 ppg 7 remaining 280 sx @ 15.6 ppg. Total cement slurry volume: 79 bbls/443 ft3. After 60 bbls/250 sx of cement pumped; annulus began bridging. Pumped 110 more sxs at .03-3 bpm & 570-3000 psi, shut down @ 3000# attempted to flow back cement; no flow back. Opened bypass on packer & reversed "clean". Released packer. Load casing w/5 - 6 bbls of produced water. WOC 12-14 hours. Ran temperature survey - showed TOC 836'. Cleaned well out and RIH w/tubing and set @ 3305'.

Verbal approval of TOC being 836' was given by Errol Becher on 11/13/95.

14. I hereby certify that the foregoing is true and correct

Signed

*E. J. Hardy*

Title Envir./Regulatory Engineer

Date

11-17-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NOV 27 1995

NMOC

FARMINGTON DISTRICT OFFICE

RY

*E. J. Hardy*