

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 907' FNL & 1253' FEL
Section 27, T29N, R6W

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

PHIL: 42

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #264

9. API Well No.

30-039-25535

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other isolated leak w/pkr
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Phillips suspected another casing leak in the above mentioned well.
Therefore the following work was done.

3/26/96

MIRU Big A #18 - set BPV valve, RU BOP & Test - OK. COOH w/2-3/8" production tubing. RU 4-1/2" scraper & 3-7/8" bit. TIH w/CIBP & set @ 3265'. COOH. TIH w/full-bore packer & RPB, isolated hole @ 370' - 400'. COOH w/RBP & tubing. Dressed hanger & landed bottom joint 2-3/8" tubing set @ 3182'; 2-3/8" "F" nipple w/1.81 profile set @ 3152'; 87 jts 2-3/8" tubing set @ 3151'; 4-1/2" AD-1 Baker Packer set @ 507' - 509'; 16 jts 2-3/8" tubing set @ 507'. Run AD-1 pkr upside down & changed from tension to compression - landed hanger in 11000# compression. RD BOPs & RU WH. Test - OK. RD rig & released.

The well was put on production beneath the packer to determine its production rate. Based on the rate, the well will be repaired or P&A'd.

14. I hereby certify that the foregoing is true and correct

Signed D. Haseley

Title Envir./Regulatory Engineer

Date 4-16-96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 19 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]