Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR ECEIVED

FORM APPROVED

Budget Bur	eau	No.	100	4-0135
Expires:	Ma	rch 3	1.	1993

any false, fictitious or fraudulent statements

BUREAU OF L	5. Lease Designation and Serial No.				
SUNDRY NOTICES AN	SF-080377				
Do not use this form for proposals to drill	6. If Indian, Allottee or Tribe Name				
Use "APPLICATION FOR	PERMII - " for such proposals				
	070 FAHMINGTON, WIN	7. If Unit or CA, Agreement Designation			
	IN TRIPLICATE	Cara Turan 20 C Unit			
1. Type of Well Oil Y Gas		San Juan 29-6 Unit 8. Well Name and No.			
Oil X Gas Well Other 2. Name of Operator					
Phillips Petroleum Company		SJ 29-6 #264 9. API Well No.			
3. Address and Telephone No.	30-039-25535				
5525 Highway 64, NBU 3004, Fa		10. Field and Pool, or exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit A. 907' FNL & 1253' FEL		Basin Fruitland Coal			
Section 27, T29N, R6W		11. County or Parish, State			
36661011 E7, 12311, 11011		Rio Arriba, NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	<u> </u>			
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Abandonment	Change of Plans			
Subsequent Report	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice	Casing Repair	Conversion to Injection			
_	Altering Casing Other	Dispose Water			
	CONTENTAC DI CARCITIS	(Note: Report results of naultiple completion on Well Completion or Recompletion Report and Log form.)			
3. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting				
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*				
		77			
	val to continue producing the subject	well with its current			
setup. A downhole schematic is	attached.				
A casing leak exists at 370'-40	O', but is isolated with a packer at	507'. The leak was found			
during an attempted pressure te	st which fell from 1000 psi to 300 ps	i in 3 minutes.			
Under current conditions, we cannot justify attempting to repair the casing leak. It is					
proposed to continue producing the well in anticipation of higher gas prices or lower line					
pressure/higher production. Wi	th the existing packer and cement beh	ind pipe, contamination			
of groundwater or loss of resources is not occurring.					
ULCE IN EU					
	1 AUG - 1	1996			
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	ા છામું લ્હા				
14. I hereby certify that the foregoing is true and correct Signed	Title Envir./Regulatory Engineer	Date 7-23-96			
(This space for Federal or State office use)	А.	PPROVED			
Approved by	Title	Date			
· · · · ·		JUL 2 6, 1996			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State or representations as to any matter within its jurisdiction.

			Page of
	San Juan	29-6 Unit #264	Date 23 July 96
			J. A. No.
	W (11 Port		Prepared By
1 2 3 4 5 6 6 7 8 9 10 11 12 13 13 14 15 16 17 19 20 21 25 1	Wellbore X X X X X X X X X X X X X X X X X X	Tops: San Jose Fm surt Nacimiento Fm 1311 Ojo Alamo Ss 251 Kirtland Sh 262 75/8" 26,4#/J55 ST cemented to surface	Fruitland Fm 2992 0' top coal 3092 4' bottom coal 3303 9' Pictured Cliffs Ss. 3314 Ce 291 in 978" hole 1-400' (1000 psi to 300 psi/3 min) 2 507-509'
	(y , y , y , y , y , y , y , y , y , y ,	Perfs (production) 30	91'-3292' overall
30		EOT @ 3182' (w/F'n	ipple @ 3151')
		41/2" 11.6# /4+ J-55 STC 61/4" hole	@ 3408' (TD)