

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25622

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10037-55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10720

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

47B

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter J : 2610 Feet From The South Line and 2200 Feet From The East LineSection 2 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

7-10-97

11. Date T.D. Reached

7-16-97

12. Date Compl. (Ready to Prod.)

8-31-97

13. Elevations (DF&RKB, RT, GR, etc.)

6829 GR, 6841 KB

14. Elev. Casinghead

15. Total Depth

6286

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6286

19. Producing Interval(s), of this completion - Top, Bottom, Name

5243-6227 Mesaverde

21. Type Electric and Other Logs Run

CNL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240	12 1/4	224 cu.ft.	
7	23#	3992	8 3/4	1200 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3820	6285	428 cu.ft.		2 3/8	6200	

26. Perforation record (interval, size, and number)

5243, 5254, 5270, 5282, 5292, 5333, 5372, 5443, 5453, 5459, 5467, 5474, 5488, 5499, 5510, 5515, 5520, 5527, 5531, 5536, 5558, 5583, 5587, 5595, 5626, 5646, 5651, 5657, 5690, 5697, 5754, 5761, 5778, 5787, 5804, 5836,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5243-5697	1150 bbl x-link gel, 100,000# 20/40 Brady sd
5754-6227	1310 bbl x-link gel, 100,000# 20/40 Brady sd
Perforations cont'd on back	

28.

PRODUCTION

Date First Production 8-31-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 8-31-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 2039 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 253	Casing Pressure SI 709	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 9-3-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2682	T. Penn. "B"
T. Kirtland-Fruitland	2780-3248	T. Penn. "C"
T. Pictured Cliffs	3700	T. Penn. "D"
T. Cliff House	5240	T. Leadville
T. Menefee	5540	T. Madison
T. Point Lookout	5884	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3816
T. Morrison		T. Huerfano Bent - 4446
T. Todilto		T. Chacra - 4688
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2682	2780		White, cr-gr ss.				
2780	3248		Gry sh interbedded w/tight, gry, fine-gr ss				
3248	3700		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3700	3816		Bn-gry, fine grn, tight ss				
3816	4446		Shale w/siltstone stringers				
4446	4688		White, waxy chalky bentonite				
4688	#		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5240	5540		ss. Gry, fine-grn, dense sil ss.				
5540	5884		Med-dark gry, fine gr ss, carb sh & coal				
5884	6286		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Perforations continued:
 5854, 5864, 5870, 5883, 5897
 5905, 5914, 5923, 5932, 5944,
 5952, 5961, 5969, 5976, 5983,
 5990, 6023, 6040, 6075, 6148,
 6162, 6180, 6197, 6227