## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry No   | tices and Reports on Wells  |   |  |
|---|---|---|--|
|   | 77.000 11 11 11 18  |   |  |
|   | 7 V V V V V V V V V V V V V V V V V V V   | 5.                                      | Lease Number   |
|   |   |   | SF-078945  |
| 1. Type of Well GAS   | to display a second second second   | 6.                                      | If Indian, All. or<br>Tribe Name                     |
|   |   | 7.                                      | Unit Agreement Name                                  |
| 2. Name of Operator   |   |   |  |
| RESOURCES OIL   | L & GAS COMPANY   |   | San Juan 29-7 Unit                                   |
| 3. Address & Phone No. of Oper  |   | 8.                                      |  |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700  |   | 9.                                      | San Juan 29-7 U #851<br>API Well No.<br>30-039-25667 |
| 4. Location of Well, Footage, Sec., T, R, M<br>1795'FSL, 1510'FWL, Sec.1, T-29-N, R-7-W, NMPM |   | 10.                                     | Field and Pool Blanco Mesaverde                      |
| 1, 101, 101, 101, 101, 101, 101, 101, 1   | 1 25 N, K PW, MPEP  | 11.                                     | County and State                                     |
| R-10720   |   |   | Rio Arriba Co, NM                                    |
| 12. CHECK APPROPRIATE BOX TO I  | NDICATE NATURE OF NOTICE, REPOR   | T. OTHER                                | DATA   |
| Type of Submission  | Type of Action  | , |  |
| Notice of Intent  | <del></del>   | ge of Pla                               | ans  |
|   | Recompletion New  | Construct                               | tion   |
| _X_ Subsequent Report   |   |   | Fracturing   |
|   | Casing Repair Wate  | r Shut o                                | ff   |
| Final Abandonment   | Altering Casing Conv  | ersion to                               | o Injection  |
|   | _X_ Other - Spud  |   |  |
| 13. Describe Proposed or Com  | pleted Operations   |   |  |
| TIH w/11 jts<br>ahead. Cmtd w<br>Flocele (502<br>WOC. NU BOP.                                 | @ 11:00 a.m. 6-5-97. Drill to 5 9 5/8" 32.3# WC-40 8RD ST&C csg /425 sx Class "G" neat cmt w/3% cu.ft.). Displace w/38 bbl wtr. 600 psi/30 min, OK. Drilling ab | , set @ 5<br>calcium<br>Circ 34         | 516'. Pump 20 bbl wtr<br>chloride, 0.25 pps          |
|   |   |   |  |
|   |   |   | EGETVED IN 1788/ D                                   |
|   |   | (0)                                     | ML COLL. DUV.<br>Dist. 3                             |
| 14. I hereby certify that the Signed Manhuld  | e foregoing is true and correct  Title Regulatory Administr   |   | e 6/10/97  |
| (This space for Federal or Sta  |   |   | CEPTED FOR RECORD                                    |
| APPROVED BY   | Title   | Date _                                  |  |
| CONDITION OF APPROVAL, if any:  |   |   | JUN 1 3 1997   |