

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 U #85C	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-25688	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1820'FSL, 1520'FWL. At top prod. interval reported below At total depth 2804'FSL, 433'FWL R-10720		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA K Sec. 1, T-29-N, R-7-W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 6-18-97		16. DATE T.D. REACHED 6-28-97	
17. DATE COMPL. (Ready to prod.) 8-23-97		18. ELEVATIONS (OF RKB, RT, BR, ETC.) 6795 GR, 6807 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD TMD 6728; TVD 6375	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-6728	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5594-6526 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	500	12 1/4
7	20#	4331	8 3/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
437 cu.ft.			
1303 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	4176	6700	453 cu.ft.
SCREEN (MD)		TUBING RECORD	
2 3/8		SIZE	
6518		DEPTH SET (MD)	
		PACKER SET (MD)	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5594-6110		1314 bbl 15# x-link gel, 100,000# 20/40 Ariz sd	
6170-6526		1249 bbl 15# x-link gel, 100,000# 20/40 Ariz sd	
Perforations cont'd on back			
31. PERFORATION RECORD (Interval, size and number)			
5594, 5598, 5622, 5639, 5653, 5683, 5693, 5727, 5816, 5824, 5846, 5854, 5864, 5872, 5886, 5890, 5926, 5947, 5958, 5984, 5992, 6006, 6016, 6038, 6056, 6090, 6100, 6110, 6170, 6178, 6214, 6224, 6234, 6244, 6265, 6264, 6274, 6284, 6294, 6304, 6314, 6324, 6334, 6356, 6376,			
32. PRODUCTION			
DATE FIRST PRODUCTION 8-23-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8-23-97		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED		CHOKE SIZE	
PRODN FOR TEST PERIOD		OIL-BBL	
GAS-MCF		WATER-BBL	
3930 Pitot Gauge		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CALCULATED 24-HOUR RATE	
SI 758		SI 842	
OIL-BBL		GAS-MCF	
WATER-BBL		OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Neggy Bradfield TITLE Regulatory Administrator

DATE 9-12-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 17 1997

FARMINGTON DISTRICT OFFICE
BY

FORMATION	#1 TOP OF	BOTTOM	DESCRIPTION	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2500'	2675'	White, cr-gr ss.		
Kirtland	2675'	3235'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3235'	4040'	Dk. gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		
Pictured Cliffs	4040'	4225'	Bn-Gry, fine grn, tight ss.		
Lewis	4225'	4783'	Shale w/siltstone stringers		
Huerfanto Bentonite	4783'	5050'	White, waxy chalky bentonite		
Chacra	5050'	5590'	Gry fn grn silty, glauconitic sd stone		
Cliff House	5590'	5892'	w/dk gry shale		
			ss. Gry, fine-grn, dense sil ss.		
Menefee	5892'	6210'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	6210'	6582'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		
Mancos	6582'	6728'	Dark gry carb sh.		

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeezes:
 Perf sqz holes @ 5400"
 & 5682: Pump 125 sx Class
 "B" neat cmt below cmt ret.
 Pump cmt above cmt retainer
 @ 5000-5420
 Pump 200 sx Class "G" neat
 cmt below pkr @ 5016'

Perforations continued:
 6386, 6410, 6422, 6437,
 6454, 6474, 6486, 6506,
 6526