

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-25752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name 009256 San Juan 29-5 Unit
8. Well No. #10A
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DEC 2 1997 017654
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>F</u> <u>1640</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba, County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6654' (prepared GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 4-1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit and drilled through cement to 3950'. Drilled ahead from 3950' - 6255'\* (TD reached 12/11/97). GIH & ran GR-Cal-FDC-CNL-DIL - Termerature Logs. RIH w/72 jts of 4-1/2" 10.5# casing and 68 jts of 4-1/2" 11.6# casing. Landed casing @ 6248' and X-over sub @ 3026'. RU Cementers to pump cement. Pumped 20 bbls pre-flush followed by 10 bbls water, 10 bbls scavenger cement slurry w/225 sx 50/50 POZ w/4% Gel & 0.3% CD-32 w/0.3% FL-52 w/2% KCl w/8#/sx Kol-sela with 1/4#/sx Flocele. Yield 1.54 ft3/sx = 347 ft3 mixed @ 12.5 - 13 ppg. Tail-in w/25 sx Class B w/1/4#/sx Flocele yeild 1.18 ft3/sx = 30 ft3 mixed @ 15.6 ppg. Dropped top plug & displaced with 98 bbls water. Plug down @ 400 hrs 12/12/97. Will run CBL to determine TOC. (will be on next report). RD & released rig. Waiting on completion rig.

\* Note: On 12/9/97 the OCD was notified of TD change from 6050' to +/- 6250'. Johnny Robinson OK'd and they will change their paperwork and no additional sundry was required.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 12-12-97  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 23 1997