

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacific  
Santa Fe, NM 87503

RECEIVED  
DEC 10 1997

WELL API NO.	30-039-25752
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-289-3
7. Lease Name or Unit Agreement Name	009256 San Juan 29-5 Unit
8. Well No.	#10A
9. Pool name or Wildcat	Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6654' (prepared GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	017654
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1640</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba, County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6654' (prepared GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3/97

RIH w/8-3/4" bit & drilled from 375' to 3950'. Circulated & conditioned hole. GIH w/7" 20# J-55 casing and landed @ 3950'. RU BJ & pumped 20 bbls water flush & then lead cement. Pumped 410 sx Class B w/3% SM & 1/4#/sx Flake & 5#/sx Kolseal. Mixed @ 11.4 ppg w/yeild @ 2.90 ft3/sx = 1189 ft3. Tail - pumped 150 sx Class B w/2% CaCl2 + 1/4#/sx Flake mixed @ 15.6 ppg - yield 1.2 ft3/sx = 180 ft3. Dropped plug and displaced w/159 bbls H2O. Plug down 12/7/97. No cement to surface. Set slips & cut off. NU tubing head and BOPs. Ran temperature survey - TOC 1600'. OCD notified 12/7/97. PT BOPs - 200 psi to 1500 psi. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 12-8-97  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 10 1997

CONDITIONS OF APPROVAL, IF ANY: