

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals 99 JAN 19 PM 2:49

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address and Telephone No.
 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit D, 820' FNL & 790' FWL
 Section 29, T29N, R5W

5. Lease Designation and Serial No.
 SF-078282

6. If Indian, Allottee or Tribe Name
 49

7. If Unit or CA, Agreement Designation
 San Juan 29-5 Unit

8. Well Name and No.
 SJ 29-5 Unit #32M

9. API Well No.
 30-039-25817

10. Field and Pool, or exploratory Area
 Blanco Mesaverde and Basin Dakota

11. County or Parish, State
 Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 7" casing report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 375'. Drilled new formation to 4020'. Circ. hole. COOH. RIH w/7", 20# K-55 casing and set @ 4018'. RU BJ to cement. Pumped 10 bbls mud flush & 10 bbls FW spacer ahead of Lead cement - 375 sx (1095 cf) Class H cement w/3% sodium metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-flake, mixed at 11.4 ppg w/2.92 yield, rate 5.0 bpm at 180 psi. Pumped Tail - 100 sx (120 cf) Class H cement w/2% CaCl2, mixed at 15.6 ppg w/1.20 yield, rate 3.0 bpm at 100 psi. Dropped rosen plug & displaced with 161 bbls water. Plug down at 1855 hrs 1/12/99 with 1325 psi. Had 11 bbls (62 cf) cement circulated to surface. WOC. ND BOP set slips & cut off 7" casing. NU & RU BOP. PT 7" casing 200 psi 3 minutes and then 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.
 Signed Patsy Clugston Title Regulatory Assistant Date 1/14/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FEB 16 1999

NMOC

FARMINGTON FIELD OFFICE
 BY shw