

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit #32M

9. API WELL NO.

30-039-25817

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 29, T29N, R5W

12. COUNTY OR
PARISH

Rio Arriba,

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit D, 820' FNL & 790' FWL

At top prod. interval reported below

Same as above

At total depth
Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/8/99

16. DATE T.D. REACHED

1/16/99

17. DATE COMPL. (Ready to prod.)

1/27/99

18. ELEVATIONS (DF, RKB, RF, GR, ETC.)*

6719' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8159'

21. PLUG, BACK T.D., MD & TVD

8107'

22. IF MULTIPLE COMPL.,
HOW MANY*

will be 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7911' - 8079'

25. WAS DIRECTIONAL
SURVEY MADE
no

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR, HRI, SDL, DSEn - temp. survey

27. WAS WELL CORED
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	367'	12-1/4"	185 sx (225 cf) C1 H	10 bbls-surf.
7"	20#, K-55	4018'	8-3/4"	L-375 sx (1095 cf) C1 H	
				T-100 sx (120 cf) C1 H	11 bbls-surf.
4-1/2"	11.6#, N-80	7665'	6-1/4"	305 sx (643 cf) C1 H	Est TOC-1398'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	7452' 48	8138'	95 #		2-3/8" &	7995'	
	686' total				2-1/16"		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota @ 1 spf (.36" holes) 14 holes total
8079', 8075', 8071', 8065', 8060', 8056',
7999', 7996', 7990', 7976', 7947', 7913',
7911' 7984'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7911' - 8079'	750 gal 10% Acetic Acid and ballsealers
7911' - 8079'	15,800 gal 35# X-link Gel & 25,140 # Carbolite sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
SI	flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	SI - 400 psi						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approval. Well loaded up, unable to flow test.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Plans are to flow till it stabilizes and then add the MV pay.

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

ACCEPTED FOR RECORD
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY

FEB 16 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2906	3033	Sandstone			
Kirtland Sh.	3033	3320	Shale & Sandstone			
Fruitland	3320	3642	Shale, coal & Sandstone			
Pictured Cliffs	3642	3830	Marine Sands			
Lewis Shale	3830	5460	Sandstone/Shale			
Cliff House	5460	5559	sandstone/Shale			
Menefee Fm.	5559	5824	Sandstone/Shale			
Pt. Lookout	5824	6164	Sandstone/Shale			
Mancos Sh.	6164	7054	Shale			
Gallup Ss	7054	7786	Sandstone/Shale			
Greenhorn Ls.	7786	7841	Limestone/Shale			
Graneros Sh.	7841	7970	Sandstone/Shale			
Dakota Ss	7970	8159	Sandstone/Shale			