

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-080179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #49A

9. API Well No.

30-039-26542

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

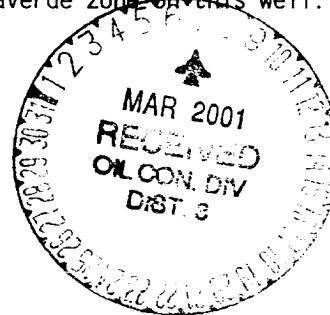
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Mesaverde</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>completion details</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for details the completion of the Mesaverde zone on this well.



2001 FEB 20 PM 4:58

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/16/01

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 05 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

San Juan 29-5 Unit #49A
SF-080179; API-30-039-26542
Unit F, 1850' FNL & 1450' FWL; Sec. 9, T29N, R5W
Rio Arriba County, NM

Details of the Mesaverde Completion

1/30/01

MIRU Key Energy #40. NW WH, BOP & Frac valve. PT – OK. RIH w/3-7/8" bit & D/O DV tool @ 5560 and drilled through. Cleaned out to PBTD @ 6116'. Circ. hole. PT casing to 500 psi for 30 minutes. Good test. Ran GSL from PBTD 6116 to 3660'. Then ran CBL/CCL GR from 6100' to 3660'. TOC @ 3825'.

Perforated Pt. Lookout @ 1 spf. as follows – 1 spf. 34" holes:

6062', 6039', 6029', 6027', 6017', 6011', 6007', 6001', 5995', 5988', 5982', 5974', 5966', 5962' = 14 holes

Broke down perfs w/20 bbls KCl water. Perf'd Menefee & Cliffhouse @ 1 spf. 34" holes as follows:

5817', 5796', 5794', 5789', 5756', 5748', 5724', 5665', 5663', 5651',
5647', 5637', 5615', 5605', 5598', 5595', 5591', 5579', 5576', 5572' = Total 20 holes.

Acidized Pt. Lookout, Menefee and Cliffhouse perfs w/1000 gal 15% HCL acid & ballsealers. Retrieved balls. Frac'd w/113,000 gal 70 Quality foam w/202,500 # 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

RiH & set CIBP @ 5500'. PT – OK. Perforated Lewis Shale interval @ 1 spf. 36" holes as follows:

5439'-41', 5400-02', 5368-70', 5055-57', 5021'-23', 4956-58',
4939'-41', 4872'-74', 4826-28', 4785-87', 4558-60', 4532-34' = Total 36 holes

Acidized Lewis Shale perfs. 1000 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 70,000 gal 60 Quality X-link foam & 202,940 # 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O to CIBP @ 5500'. D/O CIBP. Circ. hole cleaning out to 6116' (PBTD). COOH. RIH w/2-3/8", 4.7# tubing and set @ 6023' with "F" nipple set @ 5991'. ND BOP & NU WH. PT- OK. Pumped off check. RD & released rig 2/12/01. Turned over to production department to first deliver.