

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F. (SE/NW) 1850' FNL & 1450' FWL
Section 9, T29N, R5W

5. Lease Serial No.

NMSF080179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

NMM78415A & C

8. Well Name and No.

SJ 29-5 Unit #49A

9. API Well No.

30-039-26542

10. Field and Pool, or Exploratory Area

Blanco Mesaverde &
Gobador Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added PC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>interval of MV/PC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>well & commingled</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/3/01 MIRU Key #29. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/Blue Jet wireline & set CIBPs @ 5490' & 4475'. PT Plug & casing to 3000 psi - OK. Shot 2 .50" squeeze holes @ 3758'. Circ. 2% KCl through squeeze holes up 4-1/2" X 7" bradenhead. RIH & set cement retainer @ 3708'. RU BJ. Pumped 10 bbl preflush of 2% KCL H2O. Then pumped 50 sx type III cement + 1% CaCl2. Displaced to retainer. Sting out of retainer w/375 psi and reversed 5 sx good cement to surface. POOH. RIH w/bit & tagged cement retainer @ 3708'. Drilled out retainer and hard cement to 3760'. Circ. hole. PT squeeze holes to 500 psi - OK. POOH w/bit. RU Blue Jet & perforated PC interval @ 1 spf .34" holes 3823', 3819', 3813', 3805', 3796', 3792', 3788', 3777', 3768', 3763', & 3758' (11 holes total).

Acidized twice - 1st - 750 gal 15% HCl. 2nd - 500 gal 15%. RU to frac. Pumped 23,700 gal 60 Quality N2 foam w/13,188 gal of 30# Linear gel & 529,500 scf N2 gas. Pumped a 4990 gal foam pad followed by 18,710 gal foam containing 64,000# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH & D/O CIBP @ 4475' & cleaned out bridges to 5490' & D/O CIBP @ 5490'. C/O to 6090'. COOH. RIH w/2-3/8" 4.7# tubing and set @ 6023' w/"F" nipple set @ 6015'. ND BOP, NU WH. PT-OK. Pumped off expendable check. RD & released rig 12/14/01. Turned well over to production to put back on line, now as commingled. Well first delivered as commingled on 12/17/01 as per DHC Order 603 AZ approved 11/9/01.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerkt

Date

12/20/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMCOG

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code/Effective Date RC
⁴ API Number 30-0 39-26542	⁵ Pool Name Gobernador Pictured Cliffs	⁶ Pool Code 77440
⁷ Property Code 009256	⁸ Property Name San Juan 29-5 Unit	⁹ Well Number 49A

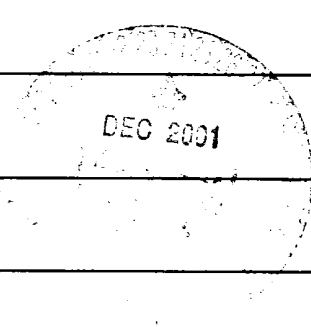
II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	9	29N	5W		1850	North	1450	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F									
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/17/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining Co 5764 Hwy. 64 Farmington, NM 87401	2828104	0	
025244	Williams Field Services 1800 S. Baltimore Tulsa, OK 74119	2828105	G	

IV. Produced Water

²³ POD 2828106	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/9/01	²⁶ Ready Date 12/14/01	²⁷ TD 6170'	²⁸ PBTD 6090'	²⁹ Perforations 3758' - 3823'	³⁰ DHC, MC DHC 603AZ
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8", 32.3#	³³ Depth Set 348'		³⁴ Sacks Cement 220 sx	
8-3/4"	7", 20#	3955'		570 sx	
6-1/4"	4-1/2", 11.6#	6160'		210 sx plus squeeze	
	2-3/8", 4.7#	6023'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 12/17/01	³⁷ Test Date 12/12/01	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 300 psi
⁴¹ Choke Size 1/2"	⁴² Oil 0	⁴³ Water 24 bwpd	⁴⁴ Gas 1800 mcfd	⁴⁵ AOF	⁴⁶ Test Method pitot

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patsy Clugston*

Printed name:
Patsy Clugston

Title:
Sr. Regulatory/Proration Clerk

Date: 12/21/01 Phone: 505-599-3454

OIL CONSERVATION DIVISION

Approved by: *CHARLIE T. PERRIN*

Title: *DEPUTY OIL & GAS INSPECTOR, DIST. 25*

Approval Date: DEC 24 2001