

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						9. API WELL NO. 30-039-25821	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 850' FNL & 790' FWL At top prod. interval reported below Same as above At total depth Same as above						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 12/28/98		16. DATE T.D. REACHED 1/5/99		17. DATE COMPL. (Ready to prod.) 2/10/99		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8057'		21. PLUG, BACK T.D., MD & TVD 8002'		22. IF MULTIPLE COMPL., HOW MANY* will be 2		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota perfs' 7883' - 7948'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectrum Log						27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	367'	12-1/4"	185 sx (222 cf) C1 H	10 bbls surf.
7"	20#, J&K-55	3917'	8-3/4"	L-360 sx (1033 cf) C1 H	
4-1/2"	11.6# N-80	8036'	6-1/4"	T-100 sx (120 cf) C1 H	10 bbls surf.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7934'				
4.7#					
31. PERFORATION RECORD (Interval, size and number) Basin Dakota @ 1 spf .38" 120 degree phased holes					
7883' - 7893' (10')		7985' - 7905' (10')		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7903' - 7948' (10')		Total 30 holes		DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				7883' - 7948' 1500 gal HCL acid & ballsealers	
				7883' - 7948' 50,000 gal 35# X-link gel &	
				94,000 # Tempered LC sand	

33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/10/99	HOURS TESTED 3 hrs.	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 940 mcf	WATER - BBL. tstm	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 150 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 940 mcf	WATER - BBL. tstm	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Will flow well until it stabilizes and then add the MV pay.							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Clugston TITLE Regulatory Assistant

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 16 1999
FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2700		Sandstone			
Fruitland	3220	3540	Shale, coal and sandstone			
Pictured Cliffs	3540	3775	Marine Sands			
Lewis Shale	3775	5364	Sandstone and shale			
			These tops are estimated, only logged from Cliffhouse to Dakota			
Cliffhouse	5364	5458	Sandstone and shale			
Menefee	5458	5742	Sandstone and shale			
Point Lookout	5742	6086	Sandstone and shale			
Mancos Sh	6086	6968	Shale			
Gallup Ss	6968	7696	Sandstone and shale			
Greenhorn Ls	7696	7752	Limestone and shale			
Graneros Sh	7752	7880	Sandstone and shale			
Dakota Ss	6779		These tops were taken from BlueJet Gas Spectrum Log dated 1/15/99			