

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 800' FSL & 920' FEL
Section 20, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit #57M

Well No.

50-439-25833

10. Field and Pool, or exploratory Area

Basin Dakota

Blanco Mesaverde

County or Parish, State

Rio Arriba, NM

RECEIVED
OIL CON. DIV.
DIST. 3
JAN 13 1990

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 313'. Drilled cement from 313' to 355'. Drilled new formation to 3990'. Circ. & conditioned hole. COOH. RIH w/7", 20# K-55 ST&C casing & set @ 3990'. RU BJ to cement. Pumped 20 bbl water spacer & 10 bbl mud flush ahead of lead cement. Pumped 324 sx (946 cf) C1 H cement, 3% Sodium metasilick, 1/4#/sx Cello-flake, 5#/sx Gilsonite, mixed at 11.4 ppg w/2.92 yield. Pumped tail cement - 100 sx Class H cement (120cf), 2% CaCl2, mixed at 15.6 ppg w/1.20 yield. Dropped plug & displaced with 160 bbls water. Plug held good, no cement returns to surface. RD BJ. NU BOP. RU Wilson & ran temperature survey TOC - 575'. NU BOP & choke manifold. PT BOPs, rams & casing to 200 psi - 3 min. and 3000 psi - 15 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Faby Clayton Title Regulatory Assistant

(This space for Federal or State office use)

Approved by _____ Title _____ Date JAN 12 1990

Conditions of approval, if any:

RECEIVED
BLM
98 DEC -9 AM 11:00
070 FARMINGTON

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCOO