

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 800' FSL & 920' FEL
Section 20, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #57M

9. API Well No.

30-039-25833

10. Field and Pool, or Exploratory Area

Basin Dakota
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

RECEIVED
JAN 13 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other AS Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 12/5/98 Time Started: 1635 hr. Time Completed: 1800 hr.

Hole Size 8 3/4" Casing Size 7" 20# K-55 New; Casing Set at 3990 ft.

Turbo Centralizers at 3049, 3004, 2958, 274, , , , ,

Spring Type Centralizers 3979, 3896, 3806, , , , ,

Mud Flush 10 Bbls, Spacer 20 Fresh Water.

Stage 1:

Lead Slurry 324sx CLH(946 cf) 3% Sodium Metasilick, 1/4#/sx-Cello-flake, 5#/sx Gilsonite

Mid Slurry

Tail Slurry 100sx (120cf) Class H, 2% CaCl2

Stage 2:

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 0 Bbls/Sacks 0 Displaced Plug with 160 Bbls Fresh Water

Average Pressure 430 PSI, Average Rate 5 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JAN 12 1999

FARMINGTON DISTRICT OFFICE