

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit P. 800' FSL & 920' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

JAN 19 1999

15. DATE SPUDDED

11/28/98

16. DATE T.D. REACHED

12/9/98

17. DATE COMPL. (Ready to prod.)

1/2/99

20. TOTAL DEPTH, MD & TVD

8100'

21. PLUG, BACK T.D., MD & TVD

8099'

22. IF MULTIPLE COMPL.,
HOW MANY*

will be 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8000' to 8080

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp. Survey and Gas Spectrum Log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	349'	12-1/4"	185 sx (222 cf) C1 H	10 bbls-surf.
7"	20#, K-55	3990'	8-3/4"	L-324 (946 cf) C1 H	
				T-100 sx (120 cf) C1 H	TOC - 575'
4-1/2"	11.6# N-80	8099'	6-1/4"	304 sx(645cf) 35/65 C1 H	Est TOC-2600'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8037'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota perfs - 35 holes @ 1 spf

8070' - 8080' = 10'; 8054' - 8059' = 5';

8016' - 8026' = 10'; 8000' - 8010' = 10'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8080' - 8000'	1500 gal 15% HCL
8080' - 8000'	60,858 gal 2% KCL gel water &
	100.520 # DSC 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI - 1400 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. see below	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting to first deliver. Well loaded up, unable to obtain test.

35. LIST OF ATTACHMENTS

Plans are to flow the well till it stablizes then we will add MV pay.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

ADMINISTRATIVE OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Ss	2860	3031	Sandstone	Blue Jet's		
Kirtland Sh	3031	3328	Shale & sandstone			
Fruitland Fm	3328	3642	Shale, coal & sandstone			
Pictured Cliffs	3642	3830	Marine Sands			
Lewis Shale	3830	5462	Sandstone/Shale			
Cliff House	5462	5573	Sandstone/Shale			
Menefee Fm	5573	5842	Sandstone/Shale			
Point Lookout Ss	5842	6182	Sandstone/Shale			
Mancos Sh	6182	7070	Shale			
Gallup Ss	7070	7813	Sandstone/Shale			
Greenhorn Ls	7813	7866	Limestone/Shale			
Graneros Sh	7866	7990	Sandstone/Shale			
Dakota Ss	7990	TD	Sandstone/Shale			
			The above tops were taken from Blue Jet's Gas Spectrum Log dated 12/18/98			