

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 800' FSL & 920' FEL
Section 20, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #57M

9. API Well No.

30-039-25833

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete MV & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of the procedure used to complete the Mesavearde interval on the subject well. Production from both zones will be commingled per Administrative Order DHC - 2129 dated November 25, 1998. A subsequent report will be filed recording the date actual commingling occurs.

RECEIVED
OCT 14 1999
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
99 OCT 12 PM 3:37
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Fabrizio Chugator Title Regulatory Assistant Date 10/12/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OCT 14 1999

BLM FIELD OFFICE

NMOCB

**San Juan 29-5 Unit #57M
NM-03188; API-30-039-225833
Unit P, 800' FSL & 920' FEL
Section 20, T29N, R5W;**

Procedure used to add the Mesaverde intervals to the exiting Dakota well and then commingle production.

10/2/99

MIRU Key Energy #40. Kill well w/2% KCL water. ND WH & NU BOPs. PT- OK. COOH w/tubing. RIH & set 4-1/2" CIBP @ 7890'. Load hole & circulate. PT plug, casing & rams to 4000 psi - 15 minutes - held. POOH. RU Blue Jet & perforated MV interval w/.34" holes @ 1 spf as follows:

5885' - 5887' (3'); 5868' - 5870' (3'); 5854' - 5856' (3'); 5569' - 5571' (3');
5538' - 5540' (3'); 5529' - 5531' (3'); 5474' - 5476' (3');

then 5948', 5921', 5911', 5747', 5742', 5738', 5672', 5668', & 5660'. Total 30 holes

RIH & set packer @ 5903'. RU BJ & acidized perms. Pumped 1500 gal 15% HCL & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. Pumped 153,246 gals of slick H2O & 52,145 # 20/40 Brady sand. Pumped 85,000 slick H2O pad. Flushed 3486 gal slick H2O. ISDP - 80 psi. ATR - 58.5 bpm & ATP - 3200 psi. Flushed w/50 bbls 2% KCL. RIH & set 4-1/2" CIPB on wireline @ 5245'. PT - OK. RU & perforated Lewis Shale formation @ 1 spf (.38") holes as follows:

5108' - 5110' (3'); 5090' - 5092' (3'); 5024' - 5026' (3'); 5008' - 5010' (3');
4830' - 4832' (3'); 4822' - 4824' (3'); 4710' - 4712' (3'); 4690' - 4692' (3');
4777' - 4779' (3'); 4668' - 4670' (3'); 4472' - 4474' (3'); 4438' - 4440' (3'); 36 holes total

RU BJ & pumped 1000 gal of 15% HCl & ballsealers. Ran junk basket & retrieved balls. RU to frac. Pumped 78,854 of Q2 foam consisting of 31,626 gal of 30# X-link gel & 881,000 scf N2 gas. Pumped a 4,452 gal foam pad followed by 198,295 # 20/40 Brady sand in KCl H2O. ISDP - 450 psi. ATR- 45 bpm. ASTP - 2800 psi. Flowed back on 1/4" & 1/2" choke for approx. 38-1/4 hours.

RD flowback equipment. RIH w/3-7/8" & tagged sand @ 5075'. Cleaned out fill to CIBP @ 5245'. Circulated bottoms up. Continue cleaning to CIBP @ 7890'. Drilled out & cleaned out to PBTD @ 8090'. RIH w/2-3/8" 4.7# tubing and landed @ 8009' with "F" nipple set @ 7977'. ND BOP & NU WH. PT - OK. Pumped off check and RD & released rig 10/11/99. Turned well over to production department.