

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit E, 1850' FNL & 790' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/12/98

16. DATE T.D. REACHED

12/22/98

17. DATE COMPL. (Ready to prod.)

1/4/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6616 prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8063'

21. PLUG, BACK T.D., MD & TVD

8063'

22. IF MULTIPLE COMPL., HOW MANY*

will be 2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota perfs - 7905' - 7985'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gas Spectrum log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	368'	12-1/4"	185 sx (222 cf) C1 H	5 bbls-surf.
7"	20#, K-55	3886'	8-3/4"	L-360 sx (1051 cf) C1 H	
				T-100 sx (120 cf) C1 H	10 bbls-surf.
4-1/2"	11.6# N-80	8063'	6-1/4"	L-310sx(657cf) 35/65 POZ C1 H	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7943'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota - .36" holes 1 spf

7975' - 7985' (10'); 7963' - 7968' (5');

7924' - 7934' (10'); 7905' - 7915' (10')

Total 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7905' - 7985'	1500 gal 15% HCL
7905' - 7985'	41,370 gal gelled 2% KCL &
	48,000 # 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
SI - 500 psi							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting for approvals. Well loaded up, unable to flow test.

35. LIST OF ATTACHMENTS

Plans are to flow till it stablizes and then add the MV pay.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fancy Clayton

TITLE

Regulatory Assistant

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Ss	2794	2944	Sandstone	38.		
Kirtland Sh	2944	3289	Shale & sandstone			
Fruitland Fm	3289	3289	Shale, coal & sandstone			
Pictured Cliff	3564	3724	Marine Sands			
Lewis Shale	3724	5372	Sandstone/Shale			
Cliff House	5372	5475	Sandstone/Shale			
Menefee Fm	5475	5732	Sandstone/Shale			
Point Lookout Ss	5732	6100	Sandstone/Shale			
Mancos Sh	6100	6982	Shale			
Gallup Ss	6982	7723	Sandstone/Shale			
Greenhorn Ls.	7723	7779	Limestone/Shale			
Graneros Sh	7779	7902	Sandstone/Shale			
Dakota Ss	7902	TD	Sandstone/Shale			
			Tops are estimated on the Ojo to the Pictured Cliffs			
			The tops from Lewis Shale to the Dakota are from the			
			Gas Spectrum Log dated 12/18/98			