

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1850' FNL & 790' FWL  
Section 21, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

S.J. 29-5 #64M

9. API Well No.

30-039-25834

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other completion report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Blue Jet to perf Dakota interval as follows with 1 spf (.36" holes):

7975' - 7985' (10'); 7963' - 7968' (5'); 7924' - 7934' (10'); 7905' - 7915' (10'); total 35 holes

RU BJ to acidize. Pumped 1500 gal 15% HCL acid & ballsealers. RIH & retrieved balls. RU to frac. Pumped total fluid 41,370 gal of gelled 2% KCl water w/additives = 48,000 # of 16/30 Carbolite sand. ATR - 36 bpm; ATP-3300 psi. Flowed back for approx.3 hrs, then RIH w/2-3/8" 4.7# tubing. Circulated gelled water out of hole with air. Unloaded hole and cleaned out fill to TD (8063'). Landed tubing @ 7943' with "F" nipple set @ 7910'. ND BOPs. & NU WH. Pumped off expendable check. RD & MO 1/4/99. Turned well over to production department

With the Dakota interval completed, PPCo plans to flow the well until a stablized rate is achieved. Then the Mesaverde interval will be completed and production will be commingled. The OCD with Administrative DHC - 2130 dated November 25, 1998, approved production commingling of this well. A subsequent sundry will be submitted to advise the date the well is actually commingled.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side