

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E. 1850' FNL & 790' FWL
Section 21, T29N, R5W

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #64M

9. API Well No.

30-039-25834

10. Field and Pool, or exploratory Area

Blanco MV & Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 324'. Drilled cement from 324' to 375'. Drilled new formation to 3928'. RIH w/7" 20#, K-55 casing and landed @ 3886'. RU BJ to cement. Pumped 20 bbls mud flush, 10 bbls water spacer ahead of 360 sx (1051 cf) C1 H cement, 3% sodium metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, mixed at 11.4 ppg w/2.92 yield, rate 5 bpm at 200 psi. Tail pumped - 100 sx (120 cf) Class H cement w/2% CaCl2 mixed at 15.6 ppg w/1.20 yield, rate 5 bpm @ 280 psi. Dropped plug & displaced with 155.4 bbls water. Plug down @ 0742 hrs 12/18/98, bumped plug to 1600 psi. Held good. Had 10 bbls (56 cf) returns to surface. Good circulation. ND BOPs. Set 7" slips & cut off casing. NU BOP, choke valves, manifold, & lines. PT to 200 psi 3 minutes and 2000 psi 10 minutes - Good test.

14. I hereby certify that the foregoing is true and correct

Signed Larry Clugston Title Regulatory Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

JAN 12 1993

Date

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC