

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
BLM

DEC 24 AM 11:53

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 153-1994

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1850' FNL & 790' FWL
Section 21, T29N, R5W

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #64M

9. API Well No.

30-039-25834

10. Field and Pool, or Exploratory Area

Blanco MV & Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 12/18/98 Time Started: 0630 hrs Time Completed: 0745 hrs
Hole Size 8-3/4" Casing Size 7" 20# J-55 New; Casing Set at 3886' ft.

Turbo Centralizers at 2955', 2910', 2865', _____, _____, _____, _____
Spring Type Centralizers 3875', 3840', 3795', 3705', 218', _____, _____
Mud Flush 20 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 360 sx (1051 cf) Class H cement, 3% sodium metasilicate, 5#/sx Gilsonite, 1/4#/sx Mid Slurry cello-flake, mixed at 11.4 ppg w/2.92 yield, rate 5 bpm at 200 psi

Tail Slurry 100 sx (120 cf) Class H cement w/2% CaCl₂ mixed at 15.6 ppg w/1.20 yield, rate 5 bpm

Stage 2: @ 280 psi.

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 10 Bbls/Sacks 20 Displaced Plug with 155.4 Bbls Fresh Water
Average Pressure 200-280 PSI, Average Rate 5 BPM, Bumped Plug with 1600 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DEC 22 1998

Approved by _____
Conditions of approval, if any:

Title _____ Date JAN 12 1999

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD