

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

JUN - 4 1999

WELL API NO.

30-039-26047

15. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10037-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10987A

b. TYPE OF COMPLETION:

NEW

☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

93B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter N 1020 Feet From The South Line and 2285 Feet From The West Line

Section 2 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 3-13-99	11. Date T.D. Reached 3-18-99	12. Date Compl. (Ready to Prod.) 5-27-99	13. Elevations (DF&RKB, RT, GR, etc.) 6535 GR, 6547 KB	14. Elev. Casinghead
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15. Total Depth 5985	16. Plug Back T.D. 5981	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-5985	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4336-5858 Mesaverde	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run CBL-CCL-GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	374	12 1/4	360 cu.ft.	
7	23#	2720	8 3/4	812 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2572	5984	495 cu.ft.		2 3/8	5882	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4336, 4338, 4340, 4342, 4344, 4346, 4348, 4350, 4352, 4354, 4412, 4414, 4416, 4418, 4420, 4422, 4424, 4426, 4428, 4430, 4552, 4555, 4558, 4561, 4564, 4567, 4570, 4573, 4576, 4579, 4582, 4642, 4644, 4646, 4648, 4650, 4652, 4654, 4656, 4658, 4660, 4784, 4786, 4788,	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4336-4802 1044 bbl 25# linear gel, 200,000# 20/40 Arizona sd
	4946-5416 2083 bbl slk wtr, 100,000# 20/40 Brady sd
	5493-5858 2358 bbl slk wtr, 100,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SI
Date of Test	Hours Tested	Choke Size
5-27-99		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI 427	SI 691	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Prod'n for	Oil - Bbl.
To be sold	Test Period	Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
		1644 Pitot Gauge
		Oil Gravity - API - (Corr.)

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 6-2-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2482
 T. Kirtland-Fruitland 2608-2910
 T. Pictured Cliffs 3401
 T. Cliff House 4941
 T. Menefee 5239
 T. Point Lookout 5559
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. Lewis - 3601
 T. Huerfano Bent - 4151
 T. Chacra - 4398
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2482	2608		White, cr-gr ss.				Perforations continued:
2608	2910		Gry sh interbedded w/tight, gry, fine-gr ss				4790, 4792, 4794, 4796, 4798, 4800, 4802
2910	3401		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				4946, 4960, 4979, 4991, 5022, 5033, 5075
3401	3601		Bn-gry, fine grn, tight ss				5096, 5119, 5138, 5147, 5157, 5167, 5174
3601	4151		Shale w/siltstone stringers				5189, 5200, 5211, 5219, 5234, 5255, 5276
4151	4298		White, waxy chalky bentonite				5285, 5312, 5324, 5335, 5344, 5348, 5367
4398	4941		Gry fn grn silty, glauconitic sd stone w/drak gry shale				5372, 5388, 5392, 5398, 5404, 5412, 5416
4941	5239		ss. Gry, fine-grn, dense sil ss.				5493, 5498, 5513, 5534, 5546, 5574, 5590
5239	5559		Med-dark gry, fine gr ss, carb sh & coal				5606, 5626, 5648, 5670, 5680, 5690, 5705
5559	5985		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				5713, 5730, 5760, 5774, 5806, 5826, 5841 5858