

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-039-26179 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257 |
| 8. Well No. SJ 29-6 Unit #29B |
| 9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599 |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6379' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401 |
| 4. Well Location Unit Letter C 755' Feet From The North Line and 1380' Feet From The West Line Section 3 Township 29N Range 6W NMPM Rio Arriba County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6379' |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Spud Report <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/5/99 MIRU Key Energy #49. Spud 12-1/4" hole @ 1515 hours 9/5/99. Drilled ahead to 380'. Circ. hole clean. RIH w/9-5/8" 36#, J-55 casing and landed @ 378'. RU BJ to cement. Pumped 5 bbls FW, 10 bbls mud clean II and 10 bbls FW w/red dye. Then pumped 215 sx (258 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg, a yield of 1.20. After pumped 24 bbls cement, PU & landed 9-5/8" casing @ 374' (new 9-5/8" TD). Released wooden plug & displaced w/27.75 bbls FW. Shut down pumping @ 1402 hours 9/6/99. Circulated 16 sx cement to surface. RD BJ. WOC.

NU WH, BOP, lines and manifold. PT BOP, casing, lines and manifold to 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 9/7/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. 13 SEP 13 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: