

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-039-26179

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit 009257

8. Well No.  
SJ 29-6 Unit #29B

9. Pool name or Wildcat  
Blanco MV - 72319; Basin DK - 71599

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	017654
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter C 755 Feet From The North Line and 1380 Feet From The West Line Section 3 Township 29N Range 6W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6379'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit, tagged cement @ 348'. Drilled cement - 348' - 380'. Drilled new formation to 3630'(TD). TD reached 2315 hrs 9/10/99. Circ. hole. COOH. RIH w/7" 20#, J-55 casing. Set @ 3625' w/ECP @ 2785' to 2743' & DV tool from 2743' to 2741'. RU BJ to cement. Pumped 37 bbls FW, then 10 mud clean II, 20 bbls FW w/red dye. Pumped 1st stage lead-200 sx(256 cf) C1 H w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite, & 1/4#/sx Cello-flake-yield of 1.28. Load plug & displaced with 145.5 bbls FW. Bumped w/1000 psi. Verified ECP inflated. Landed DV tool. DV tool opened @ 700 psi. Pumped 2nd stage - 255 sx (734.4 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake & 3% sodium metasilicate-a 2.88 yield. Pumped tail-50 sx C1 H cement w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite, & 1/4#/sx Cello-flake-a yield of 1.28. Released plug & displaced w/111 bbls FW to DV tool @ 2741'. Bumped plug @ 1513 hrs 9/11/99 w/1500 psi. DV tool closed & both held. Had 22 sx (5 bbls) cement from 1st stage & 10 sx (5 bbls) cement from 2nd stage circ. to surface. WOC. RD BJ & ND BOPs. Set slips and cut off casing. NU WH. PT BOP, casing, WH & manifold to 200 psi for 3 minutes each and to 2000 psi for 10 minutes each. Good tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 9/13/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 20 1999

CONDITIONS OF APPROVAL, IF ANY: